# AGENDA

BOARD OF DIRECTORS MEETING DELTA DIABLO (a California Special District)

#### 2500 Pittsburg-Antioch Highway | Antioch, CA 94509 (Note: There will be no in-person meeting at the District.) WEDNESDAY, MAY 12, 2021 4:30 P.M.

In lieu of a public gathering, the Board of Directors meeting will be accessible via ZOOM to all members of the public as permitted by the Governor's Executive Order N-29-20, which suspends certain requirements of the Ralph M. Brown Act to allow for greater flexibility in conducting public meetings.

The Board of Directors Meeting on May 12, 2021 will not be physically open to the public and all Board Members will be teleconferencing into the meeting. Members of the public can observe the meeting by following the steps listed below to view and listen to the Board Meeting.

Persons who wish to address the Board during the Public Comment period or with respect to an item on the Agenda will be limited to two (2) minutes. The Secretary to the Board will call on members of the public at the beginning of the meeting to establish a speaking order. Please indicate whether you wish to speak during the Public Comment period or on a specific Agenda item at that time.

The Board Chair may reduce the amount of time allotted to provide comments at the beginning of each item or public comment period depending on the number of comments and the business of the day. Your patience is appreciated.

Presentations will be made available online at <u>https://www.deltadiablo.org/board-meetings</u> approximately one hour prior to the start of the Board meeting.

How to view, listen to, and provide a Public Comment during the meeting via ZOOM:

• Using your computer, access the Zoom meeting at: <u>https://us02web.zoom.us/i/84314980701</u>

#### How to listen and provide a Public Comment during the meeting via ZOOM:

- Using your telephone, access the Zoom meeting by dialing (669) 900-6833
- Meeting ID: 843 1498 0701

The District will provide reasonable accommodations for persons with disabilities who plan to participate in Board (or committee) meetings by contacting the Secretary to the Board 24-hours prior to the scheduled meeting at (925)756-1927. Disclosable public records related to an open session item on a regular meeting agenda and distributed by the District to a majority of members of the Board of Directors less than 72-hours prior to that meeting are available for public inspection on the District website at <u>www.deltadiablo.org</u>



# AGENDA

BOARD OF DIRECTORS MEETING DELTA DIABLO (a California Special District)

#### 2500 Pittsburg-Antioch Highway | Antioch, CA 94509 (Note: There will be no in-person meeting at the District.) WEDNESDAY, MAY 12, 2021 4:30 P.M.

# A. ROLL CALL

# **B. PLEDGE OF ALLEGIANCE**

### C. PUBLIC COMMENTS

# **D. RECOGNITION**

- 1) Adopt Resolution Commending and Congratulating Tim Roa, Construction Inspector, on His Retirement from the District (Thanh Vo)
- 2) Introduction of Sandeep Sidhu, Chemist I, to the District (Darrell Cain)

# E. CONSENT CALENDAR

- 1) **Approve** Minutes of the Board of Directors Meeting, April 14, 2021 (Cecelia Nichols-Fritzler)
- 2) Receive District Monthly Check Register, March 2021 (Eka Ekanem)
- 3) Receive Notes from Finance Committee Meeting, May 5, 2021 (Cecelia Nichols-Fritzler)
- 4) Authorize Amendment to Purchase Order in the Amount of \$97,000, for a New Total Amount Not to Exceed \$720,000, Synagro West, LLC, Biosolids Handling Services, for Fiscal Year 2020/2021 (Joaquin Gonzalez)
- 5) Authorize General Manager to Transfer Monies to the Headworks Improvements Project from other Budgeted Wastewater Capital Asset Replacement Fund Projects in the Amount of \$2,034,975, for a Total Budget of \$14,100,000; and Authorize General Manager or His Designee to Approve Construction Contract Change Orders in an Amount Not to Exceed 12% of the Contract Amount, for a New Total Contract Authorization of \$10,655,680, Headworks Improvements, Project No. 17117 (Thanh Vo)
- 6) Authorize General Manager to Execute Amendment No. 2 to Consulting Services Contract in the Amount of \$148,500, for a New Total Contract Amount of \$1,397,445, ICM Group, Inc., Construction Management and Inspection Services, Pump Station Facilities Repair, Project No. 80008 (Sean Williams)
- 7) **Authorize** General Manager or His Designee to Execute, on Behalf of District, a Customer Information Service Request with Pacific Gas and Electric Company, and a Demand Response Agreement with Voltus, Inc., in Connection with District's

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Participation in the California Public Utilities Commission's Rule 24 Demand Response Program During an Initial 60-Month Term Beginning June 1, 2021 (Amanda Roa)

- 8) **Receive** Third Quarter Fiscal Year 2020/2021 District Investment Report (Brian Thomas)
- 9) **Receive** Report on Bay Area Air Quality Management District Notice of Violation (Amanda Roa)
- 10) Authorize Issuance of the Following Purchase Orders for One Year Beginning July 1, 2021: in an Amount Not to Exceed \$306,000, Univar USA Inc., Supply and Delivery of Sodium Bisulfite; in an Amount Not to Exceed \$256,000, Kemira Water Solutions, Inc., Supply and Delivery of Ferrous Chloride; in an Amount Not to Exceed \$285,000, Thatcher Company of California Inc., Supply and Delivery of Liquid Aluminum Sulfate; in an Amount Not to Exceed \$376,000, Univar USA Inc., Supply and Delivery of Sodium Hypochlorite; in an Amount Not to Exceed \$400,000, Polydyne Inc., Supply and Delivery of Dry Polymer; and in an Amount Not to Exceed \$108,000, Polydyne Inc., Supply and Delivery of Liquid Polymer (Joaquin Gonzalez)

#### F. DELIBERATION ITEMS

**Review** Proposed Fiscal Year 2021/2022 through Fiscal Year 2025/2026 Capital Improvement Program (CIP) and **Set** Public Hearing for June 9, 2021 to Consider Approval of 5-Year CIP (Thanh Vo)

# G. PRESENTATIONS AND REPORTS

**Receive** Report on Key Assumptions for Proposed Fiscal Year 2021/2022 Operating Budget (Brian Thomas)

# H. MANAGER'S COMMENTS

# I. DIRECTORS' COMMENTS

# J. CORRESPONDENCE

**Receive** Monthly Lobbyist Report Dated April 2021, Key Advocates, Inc., Western Recycled Water Coalition, Project No. 90024 (Jayne Strommer)

# **K. CLOSED SESSION**

<u>CONFERENCE WITH LABOR NEGOTIATORS (GOV. CODE, SECTION 54957.6)</u> Agency Negotiators: Vince De Lange, Michael Jarvis

Employee Organizations: Operations and Maintenance Unit, Public Employees Union, Local One; Professional & Technical Unit, Public Employees Union, Local One; Management Association

Unrepresented Employees: All unrepresented employees

# L. ADJOURNMENT

The next Board of Directors meeting will be held on June 9, 2021, at 4:30 p.m.

The District will provide reasonable accommodations for persons with disabilities who plan to participate in Board (or committee) meetings by contacting the Secretary to the Board 24-hours prior to the scheduled meeting at (925)756-1927. Disclosable public records related to an open session item on a regular meeting agenda and distributed by the District to a majority of members of the Board of Directors less than 72-hours prior to that meeting are available for public inspection on the District website at <u>www.deltadiablo.org</u>



#### ITEM D/1

May 12, 2021

#### ADOPT RESOLUTION COMMENDING AND CONGRATULATING TIM ROA, CONSTRUCTION INSPECTOR, ON HIS RETIREMENT FROM THE DISTRICT

#### **Recommendation**

Adopt Resolution commending and congratulating Mr. Tim Roa, Construction Inspector, on his retirement from the District.

#### **Background Information**

In December 1990, Mr. Roa initially joined the District as a Temporary Laborer, but was soon hired as a permanent Collection System Worker I in July 1991. In December 1996, Mr. Roa was promoted to Construction Inspector, where he served the District for nearly 25 years prior to his retirement from the District on April 30, 2021.

#### Analysis

During his 30-year career at the District, Mr. Roa has demonstrated a remarkable commitment to protecting critical infrastructure and ensuring cost-effective, high-quality, and timely completion of construction projects in the District's wastewater collection, conveyance, and treatment systems, and recycled water production and distribution systems. He has made key contributions in overseeing major construction activities to address aging infrastructure needs through rehabilitation, renewal, and replacement projects, including PFM Improvements (\$13 million), Antioch Recycled Water System (\$12 million), Bay Point Sewer Repairs (\$8 million), AFM 101/102 Emergency Repairs (\$8 million), FOG Receiving Facility/GBT Replacement (\$5 million) and Tower Pump Station Rehabilitation (\$4 million).

Staff is appreciative of Mr. Roa's contributions to the District and the wastewater industry. He is known for his authenticity and directness and is well respected by his co-workers for his knowledge, dedication, and "above and beyond" responsiveness, in particular, responding to emergency failure of critical District assets, connecting new developments, and coordinating facility shutdowns. He takes great pride in serving the public and meeting internal and external customer needs.

In retirement, Mr. Roa plans to spend more time with his family, travel, and hone his golf skills. The District wishes him all the best in his future endeavors.

#### **Attachment**

Resolution Commending and Congratulating Mr. Roa on His Retirement

Prepared by:

Thanh Vo Acting Engineering Services Director

cc: District File No. HR.01-PEF-171



#### BEFORE THE BOARD OF DIRECTORS OF DELTA DIABLO

#### Re: Commending and Congratulating ) Tim Roa, Construction Inspector, ) <u>on His Retirement from the District</u>)

#### **RESOLUTION NO. XX/2021**

#### THE BOARD OF DIRECTORS OF DELTA DIABLO HAS DETERMINED THAT:

WHEREAS, Mr. Tim Roa served the District from July 15, 1991 until his retirement on April 30, 2021, which is a period of 29.8 years; and

WHEREAS, during that period, he held the positions of Temporary Laborer, Collection System Worker I, and Construction Inspector; and

WHEREAS, he demonstrated a remarkable commitment to protecting critical infrastructure and ensuring cost-effective, high-quality, and timely completion of construction projects in the District's wastewater collection, conveyance, and treatment systems, and recycled water production and distribution systems; and

WHEREAS, his knowledge, dedication, and "above and beyond" responsiveness played a key role, in particular, in responding to emergency failure of critical District assets, connecting new developments, and coordinating facility shutdowns; and

WHEREAS, he took great pride in serving the public and meeting internal and external customer needs; and

WHEREAS, Mr. Roa's exceptional effort, professionalism, and knowledge will be greatly missed at the District.

NOW THEREFORE, the Board of Directors of Delta Diablo DOES HEREBY RESOLVE AND ORDER as follows:

Mr. Tim Roa is hereby commended and thanked for over 29 years of outstanding service and dedication to the District. The Board of Directors and staff wish him well in all his future endeavors.

PASSED AND ADOPTED on May 12, 2021, by the following vote:

AYES:	ABSENT:
NOES:	ABSTAIN:

I HEREBY CERTIFY that the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors of Delta Diablo on May 12, 2021.

ATTEST: Board Secretary

By:\_\_\_\_\_

#### ITEM D/2

May 12, 2021

#### INTRODUCTION OF SANDEEP SIDHU, CHEMIST I, TO THE DISTRICT

#### Recommendation

Welcome Ms. Sandeep Sidhu, Chemist I, to the District.

#### **Background Information**

The District recently completed a recruitment to establish an eligibility list to fill the vacant Chemist I position. Based on the results of a comprehensive and competitive selection process, Ms. Sidhu was selected as the most highly qualified candidate for this position.

#### <u>Analysis</u>

Ms. Sidhu began her employment with the District on April 19, 2021. She has four years of experience working in water and wastewater utility laboratories. In addition, Ms. Sidhu has 15 years of experience working in contract laboratories. She earned a Bachelor of Science degree in Chemistry from Punjab University and holds a California Water Environment Association (CWEA) Laboratory Analyst Grade II certification. Prior to joining the District, Ms. Sidhu was employed as a Chemist/Microbiologist for the Contra Costa Water District, and gained extensive laboratory experience and knowledge of the new California Environmental Laboratory Accreditation Program (CA-ELAP) regulations which become effective in January 2024. Her background, knowledge, and experience will effectively support the District's ability to continue meeting all regulatory requirements.

#### **Financial Impact**

Funding for the Chemist I position is included in the adopted Fiscal Year 2020/2021 Budget.

#### **Attachments**

Reviewed by:

None.

Dean Eckerson Resource Recovery Services Director

cc: Sandeep Sidhu District File No. HR.01-PEF-00019813



#### CORRECTED

#### ITEM E/1

May 12, 2021

#### APPROVE MINUTES OF THE BOARD OF DIRECTORS MEETING, APRIL 14, 2021

#### **Recommendation**

Approve Minutes of the Board of Directors Meeting held on April 14, 2021.

#### DRAFT Minutes of the Board of Directors Meeting

### DELTA DIABLO April 14, 2021

The meeting was called to order by Chair Glover at 4:30 p.m. on Wednesday, April 14, 2021, via Zoom. Present were Vice Chair Monica Wilson and Director Juan Banales. Also present on the call were: Mary Ann Mason, District Counsel; Stephen Siptroth, Deputy County Counsel; Vince De Lange, General Manager; Cecelia Nichols-Fritzler, Office Manager/Secretary to the Board; Brian Thomas, Acting Business Services Director; Thanh Vo, Acting Engineering Services Director; and Dustin Bloomfield, Maintenance Manager.

Chair Glover read the following statement: "To slow the spread of COVID-19, in lieu of a public gathering, the Board of Directors meeting will be accessible via teleconference to all members of the public as permitted by the Governor's Executive Order N-29-20, which suspends certain requirements of the Ralph M. Brown Act to allow for greater flexibility in conducting public hearings."

The Secretary to the Board read a statement regarding the process for receiving public comments.

PUBLIC COMMENTS None.

#### RECOGNITION

Congratulate Dustin Bloomfield on His Promotion to Maintenance Manager

Mr. De Lange highlighted the recent promotion of Mr. Bloomfield to the District's Maintenance Manager position. Mr. Bloomfield began his employment with the District in August 2018 as a Maintenance Supervisor and served as the acting Maintenance Manager since May 2019. Mr. De Lange commented that Mr. Bloomfield has provided critical leadership during the pandemic and brings significant experience, knowledge, a strong work ethic, and an accountability focus that will be an asset to Maintenance Division activities. The Board congratulated Mr. Bloomfield on his promotion. Mr. Bloomfield thanked the Board.

#### CONSENT CALENDAR

Vice Chair Wilson moved approval of the Consent Calendar, seconded by Director Banales and by a roll call vote (Ayes: *Banales, Glover, and Wilson*, Noes: *None;* Abstain: *None*), the following Consent items were approved: Approve Minutes of the Special Board of Directors Meeting, March 25, 2021; Receive District Monthly Check Register, February 2021; Receive



Notes from Finance Committee Meeting, April 7, 2021; Approve Emergency Retention Basin Improvements Project and Determination that Project is Categorically Exempt under California Environmental Quality Act (CEQA) Guidelines Class 1, and Authorize General Manager to File CEQA Notice of Exemption with Contra Costa County Recorder's Office, Emergency Retention Basin Improvements, Project No. 19110; Adopt Ordinance No. 120 to Eliminate Capital Facilities Capacity Charge Adjustments that May be Available for Specified Developments and to Require Initial Sewer Service Charges to be Paid as a Condition of the District Engineer's, or Designee's, Approval of Connection to the District Sewer System, and Direct Secretary to the Board, or Designee, to Cause Ordinance No. 120 to be Published Once in the East Bay Times, with Names of Directors Voting For and Against It, within 15 Days of its Adoption; and Authorize General Manager to Approve Purchase Order in the Amount of \$318,329, Altec Cranes, Industrial Crane Truck, and Approve Appropriation in the Amount of \$318,329 from Wastewater Capital Asset Replacement Fund.

#### DELIBERATION

Review Proposed Sewer Service Charges for Fiscal Year 2021/22, Including Increases for Certain Ratepayer Classes; Set Public Hearing for June 9, 2021, at 4:30 P.M., to Consider Protests Against Sewer Service Charge Increases for Fiscal Year 2021/22, and to Consider Authorizing Collection of Fiscal Year 2021/22 Sewer Service Charges on the Tax Roll; and Authorize Distribution of Proposition 218 Hearing Notices and Publication of Hearing Notices Mr. Thomas reviewed the District's Sewer Service Charge (SSC), Capital Improvement Program (CIP), and budget development schedule for Fiscal Year 2021/2022 (FY21/22). He noted the importance of SSC adjustments to ensure sufficient revenue is generated to support critical capital investment needs in aging infrastructure and increasing operating costs. Mr. Thomas reviewed key actions staff has implemented in developing the proposed FY21/22 SSCs to support the District's guiding principles for ensuring long-term financial sustainability. He discussed key assumptions used in developing the updated 5-year financial plan, including operating costs, 5-year CIP costs, debt management, Ad Valorem Tax revenue, and incorporation of recommendations from the 2021 Cost-of-Service (CoS) Study.

Mr. Thomas summarized the methodology, key findings, and associated rebalancing of annual revenue requirements from non-residential (i.e., commercial, industrial) to residential customers, noting that associated reductions in SSCs would be required for most non-residential customers. He reviewed the proposed SSC increases required for residential customers in FY21/22—6.5% for Antioch/Pittsburg residents, 5.9% for Bay Point residents—and presented proposed SSC adjustments for non-residential customers, which vary by business class. Mr. Thomas stated that the proposed SSC adjustments are expected to generate an additional \$1.6 million in FY21/22 to meet the District's capital and operating financial needs. He noted that staff is proposing a significant reduction in Wastewater O&M Fund balance to support allocating additional SSC revenue to meet capital funding needs.

Mr. Thomas presented a comparison of the District's SSCs relative to its peer agencies in the San Francisco Bay Area, which highlighted that the District remains well below average costs for providing wastewater collection, conveyance, and treatment services. He compared the updated 5-year SSC increase projection to last year's projection and noted two key changes—the addition of the \$60.0 million Secondary Process Improvements Project and implementation of 2021 CoS Study findings. Last, Mr. Thomas noted inter-fund loans included in the updated 5-year financial plan. He closed by reviewing the draft Proposition 218 Notice, the associated SSC review and approval schedule, and staff recommendations.



Director Banales thanked Mr. Thomas for the report. He acknowledged the need for investment in the District's aging infrastructure and praised staff for finding a balance between debt financing and SSC increases. He further reiterated his support and confidence in staff's recommendation. Vice Chair Wilson acknowledged the difficulty in raising rates, but understands the need and commended staff as well for the analysis.

Vice Chair Wilson motioned and seconded by Director Banales to set the Public Hearing for June 9, 2021 at 4:30 pm and authorize distribution and publication of the Proposition 218 Notice and by a roll call vote (Ayes: *Banales, Glover, and Wilson*, Noes: *None;* Abstain: *None*), the motion was approved.

PRESENTATION AND REPORTS None.

MANAGER'S COMMENTS None.

DIRECTORS' COMMENTS None.

<u>CORRESPONDENCE</u> <u>Receive Monthly Lobbyist Report dated March 2021, Key Advocates, Inc., Western Recycled</u> <u>Water Coalition, Project No. 90024</u> The Board received and filed the report.

#### CLOSED SESSION

CONFERENCE WITH LABOR NEGOTIATORS (GOV. CODE, SECTION 54957.6) Agency Negotiators: Vince De Lange, Michael Jarvis

Employee Organizations: Operations and Maintenance Unit, Public Employees Union, Local One; Professional & Technical Unit, Public Employees Union, Local One; Management Association

Unrepresented Employees: All unrepresented employees

Before adjourning to Closed Session, the Secretary to the Board asked if there were any public comments on the Closed Session item. No comments were made. At 5:12 p.m., Chair Glover convened the Board of Directors meeting to Closed Session. Following Closed Session, Chair Glover reconvened the Board of Directors meeting in open session at 5:34 p.m. and stated there was nothing to report from Closed Session.

<u>ADJOURNMENT</u> Chair Glover adjourned the meeting at 5:34 p.m.

> Juan Banales Board Secretary

(Recording Secretary: Cecelia Nichols-Fritzler)



#### ITEM E/2

May 12, 2021

#### RECEIVE DISTRICT MONTHLY CHECK REGISTER, MARCH 2021

#### Recommendation

Receive District Monthly Check Register for the month ending March 31, 2021.

#### **Background Information**

Attached is the Check Register for the month of March 2021. The report reflects payments to the District's suppliers, consultants, service providers, and contractors. A total of \$1,851,213.18 was disbursed in the month of March 2021, which includes 154 checks.

#### **Financial Impact**

All payments made during the month are within funding levels included in the adopted Fiscal Year 2020/2021 Budget.

#### Attachment

Check Register for month ending March 31, 2021

BAN

Reviewed by:

Brian Thomas Acting Business Services Director



#### CHECK REGISTER DELTA DIABLO

#### CASH DISBURSEMENTS FOR THE MONTH OF MARCH 2021

CHECK DATE	VENDOR NAME	INVOICE NO.	CHECK NO.	INVOICE AMO	DESCRIPTION	CHECK AMOUNT
3/4/2021	AFLAC	53940	35168	942.86	INSURANCE	942.86
3/4/2021	JUAN AREVALO		35169			118.04
5/4/2021	SOAN AREVALS	53952	33103	49.00	REIMBURSEMENT	110.04
		53953			REIMBURSEMENT	
		53954		59.04	REIMBURSEMENT	
3/4/2021	AT&T		35170			4,450.88
		53075		1,409.02	PHONE EXPENSE	.,
		53937			PHONE EXPENSE	
		53938		1,638.31	PHONE EXPENSE	
3/4/2021	BARNETT MEDICAL SERVICES, LLC		35171			1,053.00
		53858		39.00	HHW-SHARPS/PHARMACEUTICAL	
		53960		1 014 00	TRANSPORATION/DISPOSAL SHARPS/PHARMACEUTICAL DISPOSAL	
		55900		1,014.00	SHARFS/FHARMACEUTICAL DISFUSAL	
3/4/2021	BARTEL ASSOCIATES, LLC		35172			8,500.00
		53764		8,500.00	ACTUARIAL SERVICES FY 2020-2022	
3/4/2021	CALIFORNIA CHAMBER OF COMMERCE		35173			102.62
0/4/2021		53958	00110	102.62	SUPPLIES - OTHER	102.02
3/4/2021	CHEMTRADE CHEMICALS US LLC	50000	35174	4 005 00		8,620.45
		53862 53863			ALUMINUM SULFATE ALUMINUM SULFATE	
		55605		4,224.05		
3/4/2021	CONCENTRA/OCCUPATIONAL HEALTH		35175			185.00
	CENTERS	50057		105.00		
		53957		185.00	OCCUP SAFETY	
3/4/2021	CONTRACT SWEEPING SERVICES		35176			29,655.86
		53961		29,655.86	STREET SWEEPING SERVICES	
014/0004			05477			5 004 05
3/4/2021	CUES	53934	35177	5 931 25	CUES SOFTWARE GRANITE NET ANNUAL	5,931.25
		00001		0,001.20	SUPPORT	
3/4/2021	DAHL-BECK ELECTRIC	53933	35178	824 52	INVENTORY	824.52
		00000		024.02		
3/4/2021	DEWBERRY ENGINEERS INC		35179			24.40
		53805		24.40	CONSULTING SERVICES SODIUM BIS	
3/4/2021	TIMOTHY J. CLAY		35180			851.44
		53962		851.44	POC BOILER (BLR10001) REPAIR	•••••
3/4/2021	DOC BAILEY CONSTRUCTION EQUIPMENT INC.		35181			375.00
	ino.	53963		375.00	MANITEX ANNUAL INSPECTION	
3/4/2021	FASTENAL COMPANY	52000	35182	201.04	MAINTENANCE CONSUMABLE ITEMS	291.84
		53866		291.04	MAINTENANCE CONSOMABLE ITEMS	
3/4/2021	FEDERAL EXPRESS		35183			200.33
		53965			POSTAGE	
		53966		72.72	POSTAGE	
3/4/2021	FRESCHI AIR SYSTEMS		35184			4,239.00
		53867			HVAC SERVICE AGREEMENT - MULTI	.,
		53868			HVAC SERVICE AGREEMENT - MULTI	
		53869 53870			HVAC SERVICE AGREEMENT - MULTI HVAC SERVICE AGREEMENT - MULTI	
		00010		2,010.00		
3/4/2021	GOLDEN STATE WATER CO.		35185			2,880.49
		53967			UTILITIES	
		53968		2,114.09	UTILITIES	
3/4/2021	GRAINGER		35186			625.45
		53928		625.45	INVENTORY	
3/4/2021	TIMOTHY J. HAMMETT		35187			62.99
		53956	50.51	62.99	REIMBURSEMENT	01.00
3/4/2021	HUNT & SONS INC	53969	35188	1 510 40	DISTRICT FUEL SERVICES	1,512.46
		00909		1,312.40		
3/4/2021	JEFF IMACHI		35189			99.48
		53955		99.48	REIMBURSEMENT	
3/4/2021	IN SHAPE HEALTH CLUBS		35190			382.00
		53947		382.00	GYM	001.00
0/4/0001						<b>A7 - - - - -</b>
3/4/2021	INFERRERA CONSTRUCTION MANAGEMENT GROUP INC.		35191			62,201.57
		53942		62.201.57	CSC PN 80008 (17128, 17129, 17	
				,007		

CHECK DATE	VENDOR NAME	INVOICE NO.	CHECK NO.	INVOICE AMOI DESCRIPTION	CHECK AMOUNT
3/4/2021	KEY ADVOCATES INC.	53939	35192	7,083.33 FEDERAL ADVOCACY FOR WRWC F	7,083.33 N
3/4/2021	KOA HILLS CONSULTING LLC.	53791 53792	35193	437.50 MUNIS CONTRACT SERVICES 831.25 ERP FUNCTIONALITY IMPROVEMENT	<b>1,268.75</b>
3/4/2021	LANLOGIC INC	53908	35194	4,786.50 SECURITY AWARENESS SOFTWARE AND TRAINING	4,786.50 RENEWAL
3/4/2021	LIEBERT, CASSIDY, WHITMORE	53951 53970	35195	24.00 LEGAL SERVICE 912.00 LEGAL SERVICE	936.00
3/4/2021	MANAGED HEALTH NETWORK	53972	35196	385.20 EAP	385.20
3/4/2021	MEYERS NAVE	53765	35197	5,110.56 LEGAL SERVICES	5,110.56
3/4/2021	MSC INDUSTRIAL SUPPLY CO. INC.	53946	35198	533.90 INVENTORY	533.90
3/4/2021	PACIFIC GAS & ELECTRIC COMPANY	53971	35199	31,264.14 UTILITIES	31,264.14
3/4/2021	CITY OF PITTSBURG	53931	35200	697.70 UTILITIES	697.70
3/4/2021		53973	35201	24,870.53 STREET SWEEPING SERVICES	24,870.53
3/4/2021 3/4/2021	POLYDYNE INC	53913	35202 35203	45,858.78 DRY POLY	45,858.78
5/4/2021	SCHAAF & WHEELER CONSULTING	53944 53945	35203	7,755.00 DESIGN FOR PUMP STATION FACILI 7,970.41 DESIGN FOR PUMP STATION FACILI	13,723.41
3/4/2021	SUPERIOR AUTO PARTS WAREHOUSE	53873	35204	1,016.25 INVENTORY	1,016.25
3/4/2021	SYNAGRO WEST, LLC	53974	35205	70,715.25 BIOSOLIDS HAULING	70,715.25
3/4/2021	UNIFIRST CORPORATION	53874 53876 53877	35206	155.77 UNIFORM/ LAUNDRY SERVICE 269.01 UNIFORM/ LAUNDRY SERVICE 25.92 UNIFORM/ LAUNDRY SERVICE	450.70
3/4/2021	UNIVAR USA INC	53914	35207	3,316.49 SODIUM HYPOCHLORITE	6,633.43
3/4/2021	USA BLUEBOOK	53915	35208	3,316.94 SODIUM HYPOCHLORITE	1,691.61
3/4/2021	V.W. HOUSEN & ASSOCIATES, INC.	53918 53893	35209	1,691.61 INVENTORY 7,201.40 CONSULTING SERVICES BRIDGEHEA PN 21123	7,201.40 AD PIPELINE
3/4/2021	VISION SERVICE PLAN	53975 53976	35210	1,744.92 VISION INSURANCE 31.00 COBRA VISION	1,775.92
3/4/2021	ZORO TOOLS, INC	53919 53920	35211	950.30 INVENTORY 200.06 INVENTORY	1,150.36
3/11/2021	AIRGAS USA, LLC	54026 54027	35212	1,477.62 INVENTORY 762.89 INVENTORY	2,240.51
3/11/2021	ALHAMBRA & SIERRA SPRGS WATER	54005	35213	375.10 BOTTLED WATER SERVICE	375.10
3/11/2021	CITY OF ANTIOCH- WATER	54029 54030	35214	1,576.50 UTILITIES 94.60 UTILITIES	1,671.10
3/11/2021	BAY AREA NEWS GROUP	54014	35215	180.00 PUBLIC NOTICES	180.00
3/11/2021	BLR - BUSINESS & LEGAL RESOURCES	54043	35216	583.15 HR HANDBOOK	583.15
3/11/2021	CALTEST ANALYTICAL LABORATORY	53860	35217	336.60 PROVIDE LABORATORY SERVICES F TESTING	336.60 OR NPDES
3/11/2021	CHEMTRADE CHEMICALS US LLC		35218		4,284.70

CHECK DATE	VENDOR NAME	INVOICE NO. 53912	CHECK NO.		I DESCRIPTION ALUMINUM SULFATE	CHECK AMOUNT
3/11/2021	COMCAST BUSINESS COMMUNICATIONS,		35219			548.19
	LLC	54022		548.19	PHONE EXPENSE	
3/11/2021	CONCENTRA/OCCUPATIONAL HEALTH		35220			329.00
•••••	CENTERS	54009		220.00	PRE EMPL COSTS	
		54009	0.5004	329.00		
3/11/2021	CONTRACT SWEEPING SERVICES	54028	35221	29,655.86	STREET SWEEPING SERVICES	29,655.86
3/11/2021	CORELOGIC INFORMATION SOLUTIONS, INC		35222			165.00
		54038		165.00	REALQUEST PROPERTY INFORMATION	
3/11/2021	DATCO	54008	35223	52.00	PRE EMPL COSTS	52.00
3/11/2021	FASTENAL COMPANY		35224			158.95
3/11/2021		53905	55224	158.95	INVENTORY	100.00
3/11/2021	GRAINGER		35226			904.51
		53929		904.51	INVENTORY	
3/11/2021	JW BACKHOE & CONSTRUCTION, INC	53921	35227	12,906.90	BRIDGEHEAD FM TEMPORARY BYPASS	12,906.90
3/11/2021	KOA HILLS CONSULTING LLC.		35228	,		481.25
5/11/2021		53883	33220	481.25	ERP FUNCTIONALITY IMPROVEMENTS	401.20
3/11/2021	LEGAL SHIELD		35229			122.15
		54024		122.15	LEGAL MEMBERSHIPS	
3/11/2021	McCAULEY AGRICULTURAL & PEST SERVICES		35230			5,950.00
		53981 53982			PEST CONTROL PEST CONTROL	
		53983		60.00	PEST CONTROL	
		53984 53985			PEST CONTROL PEST CONTROL	
		53986			PEST CONTROL	
		53987 54032			PEST CONTROL VEGETATION MANAGEMENT FOR THE DISTRICT	
		54033			VEGETATION MANAGEMENT FOR THE DISTRICT	
3/11/2021	NWN CORPORATION		35231			4,175.14
		54040		4,175.14	PHONE EXPENSE	
3/11/2021	OFFICE DEPOT	53998	35232	34 35	OFFICE SUPPLIES	1,418.95
		54000		335.91	OFFICE SUPPLIES	
		54001 54002			OFFICE SUPPLIES OFFICE SUPPLIES	
		54003		39.78	OFFICE SUPPLIES	
		54004 54041			OFFICE SUPPLIES OFFICE SUPPLIES	
3/11/2021	PACIFIC GAS & ELECTRIC COMPANY		35233			403.24
		54034 54035			UTILITIES UTILITIES	
2/44/2024		04000	25024	00.00	0.12.1120	4 050 04
3/11/2021	PITTSBURG WINSUPPLY	54036	35234	1,959.01	CARBON STEEL MATERIALS	1,959.01
3/11/2021	PUBLIC EMPLOYEES UNION		35235			1,599.98
		3163369		1,599.98	UNION DUES P&T	
3/11/2021	PUBLIC EMPLOYEES UNION	3163269	35236	3 561 27	UNION DUES O&M	3,561.27
2/44/2024	RECIONAL CONTRAINENT SERVICES	0100209	25027	0,001.27		150.00
3/11/2021	REGIONAL GOVERNMENT SERVICES	53896	35237	450.00	LABOR RELATIONS CONSULTING WORK	450.00
3/11/2021	RH TECHNOLOGY		35238			12,630.24
		54016 54017			O/S TEMP O/S TEMP	
		54018			O/S TEMP	
3/11/2021	STANDARD INSURANCE COMPANY		35239			3,723.37
		54013		3,723.37	LTD & LIFE INS	
3/11/2021	CA STATE DISBURSEMENT UNIT	CS9648324	35240	750.00	GARNISHMENT	750.00
3/11/2021	TECHNICAL SAFETY SERVICES, INC		35241			210.00
5/11/2021	LONGOAL OAI ETT SERVICES, INC	54037	35241	210.00	ANNUAL BIOSAFETY CABINET TEST	210.00
3/11/2021	TYLER TECHNOLOGIES, INC.		35242			1,304.00
		53882		1,304.00	MUNIS PERMITS AND CODE ENFORCEMENT MODULE	
3/11/2021	UNIFIRST CORPORATION		35243			487.89
5/11/2021			33243			407.09

CHECK DATE	VENDOR NAME	INVOICE NO. 53878 53879 53880 53881	CHECK NO.	70.88 129.19 244.15	I DESCRIPTION UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE	CHECK AMOUNT
3/11/2021	UNIVAR USA INC	53917	35244	5,683.23	SODIUM BISULFITE	5,683.23
3/11/2021	VAL SECURITY, INC	54006	35245	11,160.00	Security Patrol Services	11,160.00
3/11/2021	VERIZON WIRELESS	54042	35246	2,915.31	PHONE EXPENSE	2,915.31
3/11/2021	WEX HEALTH INC.	54039	35247	105.00	FSA	105.00
3/18/2021	AIRGAS USA, LLC	54100	35248	2,119.85	INVENTORY	2,119.85
3/18/2021	CITY OF ANTIOCH- WATER	54095 54096 54097 54098 54099	35249	94.60 72.49 94.60	UTILITIES UTILITIES UTILITIES UTILITIES UTILITIES	5,804.47
3/18/2021	AQUA METRIC SALES COMPANY	53959	35250	886.02	RECYCLED WATER SENSUS METER REGISTER REPLACEMENT	886.02
3/18/2021	BASIC BENEFITS, LLC	54069	35251	75.00	FSA	75.00
3/18/2021	SCOT ALLISON CAMPBELL	54062	35252	2,510.18	INVENTORY	2,510.18
3/18/2021	ROBERT BROTHERS	54092	35253	19.54	OVERPAYMENT VISION COBRA	19.54
3/18/2021	CALTEST ANALYTICAL LABORATORY	53926 53927	35254		PROVIDE LABORATORY SERVICES FOR NPDES TESTING PROVIDE LABORATORY SERVICES FOR NPDES	1,204.20
3/18/2021	CHEMTRADE CHEMICALS US LLC		35255		TESTING	4,300.54
3/18/2021	CONTRA COSTA WATER DISTRICT	53978	35256	4,300.54	ALUMINUM SULFATE	27.56
		54061		27.56	UTILITIES	
3/18/2021	COUNTY RECORDER	54054	35257	50.00	NOC PROJ# 18112	50.00
3/18/2021	DIABLO WATER DISTRICT	54094	35258	151.65	UTILITIES	151.65
3/18/2021	FEDERAL EXPRESS	54101	35259	107.02	POSTAGE	107.02
3/18/2021	GRAINGER	53979	35260	111.30	INVENTORY	111.30
3/18/2021	JENSEN INSTRUMENT CO.	53980	35261	1,689.97	PIT 8935 DIGESTER GAS PRESSURE TRANSMITTER	1,689.97
3/18/2021	KENNEDY/JENKS CONSULTANTS INC.	53935	35262	3,384.25	ASSET MANAGEMENT PROGRAM DEVELOPMENT PN 19109	3,384.25
3/18/2021	KOA HILLS CONSULTING LLC.	53906 53907 54093	35263	700.00	MUNIS CONTRACT SERVICES ERP FUNCTIONALITY IMPROVEMENTS ERP FUNCTIONALITY IMPROVEMENTS	1,575.00
3/18/2021	MCCAMPBELL ANALYTICAL, INC.	53910 54055 54060	35264	300.80	LABORATORY SERVICES FOR PRETREATMENT LABORATORY SERVICES FOR PRETREATMENT LABORATORY SERVICES FOR PRETREATMENT	1,762.20
3/18/2021	METTLER TOLEDO	53988	35265	2,108.00	ONSITE REPAIRS OF LAB BALANCES	2,108.00
3/18/2021	OEM AIR COMPRESSOR CORP.	53930	35266	263.42	RWF INVENTORY	263.42
3/18/2021	OFFICE DEPOT	54023	35267	29.46	OFFICE SUPPLIES	29.46
3/18/2021	PACIFIC ECO-RISK LABORATORIES	53911	35268	3,355.00	QUARTERLY CHRONIC TOXICITY TESTING	3,355.00

CHECK DATE	VENDOR NAME	INVOICE NO.	CHECK NO.	INVOICE AMO	DESCRIPTION	CHECK AMOUNT
3/18/2021	PACIFIC GAS & ELECTRIC COMPANY	54103	35269	35,640.01	UTILITIES	35,640.01
3/18/2021	PILLSBURY WINTHROP SHAW PITTMAN LLP	54007	35270	5,776.50	LEGAL SERVICES	5,776.50
3/18/2021	QUADIENT, INC	53932	35271	287.37	LEASING OF NEOPOST POSTAGE MACHINE	287.37
3/18/2021	RED WING SHOE STORE 165	53941	35272	175.00	SAFETY SHOES-B.HUFFMAN	175.00
3/18/2021	REPUBLIC SERVICES #210	54104 54105	35273	4,015.00 1,085.42		5,100.42
3/18/2021	SHAPE INCORPORATED	53991	35274	61,680.91	NETZSCH PUMP PARTS	61,680.91
3/18/2021	STATE WATER RESOURCES	54059	35275	326,357.73	LOAN PAYMENT	326,357.73
3/18/2021	TRI-VALLEY JANITORIAL SERVICE & SUPPLY INC,	54050	35276	010.00		310.20
3/18/2021	UNIFIRST CORPORATION	54053	35277		NIGHTLY JANITORIAL SERVICES	336.70
		53992 53993 53994		181.59	UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE	
3/18/2021	UNIVAR USA INC	53995 53996 53997	35278	5,573.74	SODIUM HYPOCHLORITE SODIUM BISULFITE SODIUM HYPOCHLORITE	12,203.19
3/25/2021	ABC IMAGING	54140	35279	2,421.68	MASS PRINTING OF 17120 CONTRACT DOCUMENTS	2,421.68
3/25/2021	ALCAL SPECIALTY CONTRACTING, INC	54010	35280	18,605.75	CONSTRUCTION SERVICES PN 18112	18,605.75
3/25/2021	AT&T	54164	35281	1,585.90	PHONE EXPENSE	1,585.90
3/25/2021	MICHAEL AUER	54113	35282	178.46	REIMBURSEMENT	178.46
3/25/2021	MICHAEL BAKALDIN	54120	35283	178.46	REIMBURSEMENT	178.46
3/25/2021	BARNETT MEDICAL SERVICES, LLC	54025 54107 54108	35284	39.00	SHARPS/PHARMACEUTICAL DISPOSAL HHW-SHARPS/PHARMACEUTICAL TRANSPORATION/DISPOSAL HHW-SHARPS/PHARMACEUTICAL TRANSPORATION/DISPOSAL	702.00
3/25/2021	CALTEST ANALYTICAL LABORATORY	54045	35285	525.60	PROVIDE LABORATORY SERVICES FOR NPDES TESTING	525.60
3/25/2021	CHEMTRADE CHEMICALS US LLC	54063 54064	35286		ALUMINUM SULFATE ALUMINUM SULFATE	8,444.41
3/25/2021	CONTRA COSTA COUNTY FIRE	54150	35287	1,674.00	PERMIT	1,674.00
3/25/2021	FEDERAL EXPRESS	54171	35288	34.00	POSTAGE	34.00
3/25/2021	GOLDEN STATE WATER CO.	54176	35289	1,200.00	HYDRANT METER DEPOSIT	1,200.00
3/25/2021	GRAINGER	54110	35290	741.75	INVENTORY	741.75
3/25/2021	IB CONSULTING, LLC	54133 54134 54135 54136	35291	4,790.00 1,950.00	DATA REQUEST, REVIEW AND ANALYSIS DATA REQUEST, REVIEW AND ANALYSIS DATA REQUEST, REVIEW AND ANALYSIS DATA REQUEST, REVIEW AND ANALYSIS	10,370.00
3/25/2021	INFERRERA CONSTRUCTION MANAGEMENT GROUP INC.	53943	35292	52 920 55	CSC PN 80008 (17128, 17129, 17	52,920.55
3/25/2021	JW BACKHOE & CONSTRUCTION, INC		35293		•	50,132.55
		53948		50,132.55	BRIDGEHEAD FM TEMPORARY BYPASS	

CHECK DATE	VENDOR NAME	INVOICE NO.	CHECK NO.	INVOICE AMO	DESCRIPTION	CHECK AMOUNT
3/25/2021	KOA HILLS CONSULTING LLC.	53949	35294	525.00	ERP FUNCTIONALITY IMPROVEMENTS	612.50
		53950			MUNIS CONTRACT SERVICES	
3/25/2021	KONE. INC.		35295			114.02
		54046		114.02	ELEVATOR SERVICE	
3/25/2021	MCCAMPBELL ANALYTICAL, INC.		35296			788.80
		54123 54124			LABORATORY SERVICES FOR PRETREATMENT LABORATORY SERVICES FOR PRETREATMENT	
		04124		004.40		
3/25/2021	McCAULEY AGRICULTURAL & PEST SERVICES		35297			600.00
		54173		600.00	VEGETATION MANAGEMENT FOR THE DISTRICT	
3/25/2021	MEYERS NAVE		35298			21,009.75
		54152			LEGAL	
		54153 54154		4,573.80 3,666.60		
		54155		1,738.80		
		54156 54157		1,098.90 6,339.60		
		54158		3,250.80		
3/25/2021	NETRONIX INTEGRATION		35299			923.15
5/25/2021	NETRONK INTEGRATION	53989	55255	923.15	INVENTORY	525.15
3/25/2021	NEW IMAGE LANDSCAPE COMPANY		35300			11,428.00
0/20/2021		54047	00000		LANDSCAPE SERVICES	11,420.00
		54102		8,865.00	ARCY LANE LEVELING GRADE PROJECT	
3/25/2021	PACIFIC GAS & ELECTRIC COMPANY		35301			43,764.18
		54169		43,764.18	UTILITIES	
3/25/2021	ABEL PALACIO		35302			1,105.21
		54121		1,105.21	REIMBURSEMENT	
3/25/2021	DANNY LEE WILLIAMS		35303			1,073.00
		54172		1,073.00	DAYTIME JANITORIAL SERVICES	
3/25/2021	CITY OF PITTSBURG		35304			692.35
		54170		692.35	UTILITIES	
3/25/2021	CITY OF PITTSBURG		35305			3,200.00
		54151		3,200.00	PERMII	
3/25/2021	PSOMAS	50000	35306	4 404 50	CONSTRUCTION MANAGEMENT SERVICES	1,121.50
		53990		1,121.50	CONSTRUCTION MANAGEMENT SERVICES	
3/25/2021	R & S ERECTION OF CONCORD, INC	54174	35307	097.90	COGEN DOOR- EMER PO	2,200.10
		54175			COGEN DOOR- EMER PO	
3/25/2021	REGIONAL GOVERNMENT SERVICES		35308			300.00
0/20/2021		54137	00000	300.00	LABOR RELATIONS CONSULTING WORK	000.00
3/25/2021	TERRY SPURGEON		35309			332.20
		54122		332.20	REIMBURSEMENT	002.20
3/25/2021	CA STATE DISBURSEMENT UNIT		35310			750.00
		CS9648325		750.00	GARNISHMENT	
3/25/2021	STREAMLINE		35311			550.00
		53936		550.00	SUBSCRIPTION	
3/25/2021	SYNAGRO WEST, LLC		35312			51,692.50
		54106		51,692.50	BIOSOLIDS HAULING	
3/25/2021	SYSTEM 1 STAFFING		35313			15,207.60
		54144			O/S TEMP	
		54145 54146			O/S TEMP O/S TEMP	
		54140			O/S TEMP	
		54148			O/S TEMP	
		54149		2,626.60	O/S TEMP	
3/25/2021	TERRYBERRY	5/129	35314	260.24		268.34
		54138		208.34	EMPLOYEE RECOG	
3/25/2021	TRI-VALLEY JANITORIAL SERVICE & SUPPLY INC,		35315			14,046.00
		54048		5,060.00	COVID-19 RESPONSE DAYTIME JANITORIAL	
		54052		8 986 00	SERVICES NIGHTLY JANITORIAL SERVICES	
		07032		0,900.00		
3/25/2021	TYLER TECHNOLOGIES, INC.	53999	35316	652.00	MUNIS PERMITS AND CODE ENFORCEMENT	652.00
				002.00	MODULE	
3/25/2021	UNIFIRST CORPORATION		35317			350.74
		54049			UNIFORM/ LAUNDRY SERVICE	
		54050 54051			UNIFORM/ LAUNDRY SERVICE UNIFORM/ LAUNDRY SERVICE	
				20.02		

CHECK DATE	VENDOR NAME	INVOICE NO.	CHECK NO.	INVOICE AMOI DESCRIPTION	CHECK AMOUNT
3/25/2021	UNIVAR USA INC		35318		3,316.57
		54066		3,316.57 SODIUM HYPOCHLORITE	
3/25/2021	V.W. HOUSEN & ASSOCIATES, INC.		35319		3,358.50
		54015		3,358.50 ENGINEERING DESIGN SVS APS & CON PN 20121	/EYANCE
3/25/2021	WM LYLES COMPANY		35320		564,162.38
		54161		564,162.38 CONSTRUCTION SERVICES PN 80008	
3/25/2021	YORKE ENGINEERING, LLC		35321		1,206.50
		54131		1,206.50 AIR QUALITY SUPPORT	
3/25/2021	ZORO TOOLS, INC		35322		501.27
	GRAND TOT/	54112 AL		501.27 INVENTORY	1,851,213.18

#### ITEM E/3

May 12, 2021

#### RECEIVE NOTES FROM FINANCE COMMITTEE MEETING, MAY 5, 2021

#### **Recommendation**

Note receipt and file.

#### **Background Information**

The Finance Committee met on May 5, 2021. The meeting was attended by Committee Chair, Juan Banales; Vince De Lange, General Manager; Brian Thomas, Acting Business Services Director; Thanh Vo, Acting Engineering Services Director; Dean Eckerson, Resource Recovery Services Director; and Stacy Tucker, Acting Secretary to the Board.

The purpose of the meeting was to review and receive comments on Preparation of the Proposed Fiscal Year 2021/2022 – Fiscal Year 2025/2026 Capital Improvement Program and Review Key Assumptions for Proposed Fiscal Year 2021/2022 Operating Budget for consideration at the May 12, 2021 Board Meeting.

#### <u>Analysis</u>

Committee Chair Banales recommended that both agenda items be presented to the Board of Directors on May 12, 2021. Committee meeting notes are provided as an informational report at regular Board Meetings as part of the Consent Calendar.

#### **Financial Impact**

None.

#### **Attachments**

- 1. Finance Committee Meeting Notes, May 5, 2021
- 2. Finance Committee Agenda, May 5, 2021

Reviewed by:

Vince De Lange General Manager



#### **DRAFT MEETING NOTES**

#### BOARD OF DIRECTORS FINANCE COMMITTEE MEETING DELTA DIABLO (a California Special District)

#### 2500 Pittsburg-Antioch Highway | Antioch, CA 94509 (Note: There will be no in-person meeting at the District.) WEDNESDAY, MAY 5, 2021 4:30 P.M.

The Finance Committee meeting was called to order by Committee Chair Juan Banales, on Wednesday, May 5, 2021 at 4:32 p.m. via Zoom audio. Present on the call were Vince De Lange, General Manager; Brian Thomas, Acting Business Services Director; Thanh Vo, Acting Engineering Services Director; Dean Eckerson, Resource Recovery Services Director; and Stacy Tucker, Senior Administrative Assistant/Records Specialist. Chair Banales read the following statement: "To slow the spread of COVID-19, in lieu of a public gathering, the Finance Committee meeting will be accessible via teleconference to all members of the public as permitted by the Governor's Executive Order N-29-20, which suspends certain requirements of the Ralph M. Brown Act to allow for greater flexibility in conducting public meetings." He noted that presentations are available at: https://www.deltadiablo.org/finance-subcommittee-meetings

#### **PUBLIC COMMENTS**

None.

# <u>REVIEW REPORT ON PREPARATION OF PROPOSED FISCAL YEAR 2021/2022 – 2025/2026 CAPITAL IMPROVEMENT PROGRAM</u>

Mr. Vo provided an overview of the Capital Improvement Program (CIP) development process, noting staff efforts to incorporate asset management principles and master planning findings into the project prioritization process. He stated that the proposed 5-year CIP totals \$127 million with estimated expenditures of \$18.7 million in Fiscal Year 2021/2022 (FY21/22), which is proposed to be funded with an FY21/22 CIP budget appropriation of \$12.9 million and carryover of \$5.8 million in existing budget appropriations. Mr. Vo presented a breakdown of 5-year CIP expenditures by major components of the District's major infrastructure locations, as well as a comparison of planned expenditures by fiscal year compared to the current 5-year CIP.

Mr. Vo noted staff efforts to address key focus areas as part of the CIP development process, including: 1) Addressing New Infrastructure Needs (16 new projects added = \$10 million), 2) Investing in Existing Wastewater Infrastructure Renewal (79% of CIP), 3) Incorporating the Secondary Process Improvements Project (\$60 million), 4) Ensuring the Integrity of the Bay Point Collection System (\$3.8 million), and 5) Planning for the Future (\$1.8 million for master planning). In closing, Mr. Vo reviewed the planned CIP review and approval timeline.

Following the presentation, Chair Banales thanked staff for the focus on infrastructure investment and incorporation of asset management principles in developing the CIP.

#### <u>REVIEW KEY ASSUMPTIONS FOR PROPOSED FISCAL YEAR 2021/2022</u> <u>OPERATING BUDGET</u>

Mr. Thomas reviewed the FY21/22 Budget and Sewer Service Charge (SSC) development schedule. As an overview, he noted that the preliminary FY21/22 Operating Budget totals \$28.9 million, which represents a \$0.5 million decrease (1.4%) compared to FY20/21 (\$29.3 million). Mr. Thomas stated, however, that staff continues to refine the budget and that the proposed operating budget would likely be increased by approximately \$300,000 to incorporate recent chemical bid and onsite security contract information. He presented a breakdown of the proposed operating budget by major category, as well as the source of revenue for each of the District's services. In noting that Salaries and Benefits comprise 59% (\$17.1 million) of the overall operating budget, Mr. Thomas emphasized the District's efforts to ensure appropriate staffing levels, deliver efficiency through a highly-skilled workforce, meet licensing and certification requirements, and navigate a competitive labor market. He reviewed key assumptions for Salaries, Benefits, Chemicals, Utilities, Office and Operating, and Other cost centers for the proposed FY21/22 Operating Budget. In closing, Mr. Thomas highlighted that staff has developed an operating budget that supports the District's financial sustainability guiding principles and prepared an SSC-related fact sheet and Frequently Asked Questions document, which is available to the public via the District's website.

Following the presentation, Chair Banales noted that it would be helpful to provide a comparison to last year's budget by major cost category and thanked staff for their efforts to develop a well-reviewed operating budget.

#### **ADJOURNMENT**

The meeting was adjourned by Chair Banales at 5:06 p.m.

(Recording Secretary: Stacy Tucker for Cecelia Nichols-Fritzler)

ITEM E/3 Attachment 2

# AGENDA

#### BOARD OF DIRECTORS FINANCE COMMITTEE MEETING (Note: There will be no in-person meeting at the District.) WEDNESDAY, MAY 5, 2021 4:30 P.M.

### A. PUBLIC COMMENTS

B. REVIEW REPORT ON PREPARATION OF PROPOSED FISCAL YEAR 2021/2022 - 2025/2026 CAPITAL IMPROVEMENT PROGRAM (Thanh Vo)

C. REVIEW KEY ASSUMPTIONS FOR PROPOSED FISCAL YEAR 2021/2022 OPERATING BUDGET (Brian Thomas)

**D. ADJOURNMENT** 

The District will provide reasonable accommodations for persons with disabilities who plan to participate in Board (or committee) meetings by contacting the Secretary to the Board 24-hours prior to the scheduled meeting at (925) 756-1927. Disclosable public records related to an open session item on a regular meeting agenda and distributed by the District to a majority of members of the Board of Directors less than 72-hours prior to that meeting are available for public inspection on the District website at <u>www.deltadiablo.org</u>



#### ITEM E/4

May 12, 2021

#### AUTHORIZE AMENDMENT TO PURCHASE ORDER IN THE AMOUNT OF \$97,000, FOR A NEW TOTAL AMOUNT NOT TO EXCEED \$720,000, SYNAGRO WEST, LLC, BIOSOLIDS HANDLING SERVICES, FOR FISCAL YEAR 2020/2021

#### **Recommendation**

Authorize an amendment to the Purchase Order with Synagro West, LLC (Synagro) in the amount of \$97,000, for a new total amount not to exceed \$720,000, for biosolids handling services for Fiscal Year 2020/2021 (FY20/21).

#### **Background Information**

Biosolids, the nutrient-rich organic material resulting from the treatment of wastewater, are one of the primary resources produced by the District's Wastewater Treatment Plant (WWTP). The District produces approximately 35 wet tons of Class B biosolids per day through anaerobic digestion and dewatering. In April 2020, staff issued a Request for Proposals (RFP) to contractors with experience in providing turnkey biosolids handling services. Synagro's proposal resulted in the lowest estimated annual cost, while providing a high degree of biosolids beneficial use via land application, composting, landfill alternative daily cover, and transportation to a third-party processor. Biosolids transported to a third-party processor would also require payment of a tipping fee.

#### **Analysis**

The District anticipated transporting approximately 625 wet tons to a third-party processor in FY20/21. Due to the COVID-19 pandemic challenges and other considerations, the District elected not to send any biosolids to the third-party processor, and instead had the biosolids land applied by Synagro. The original Synagro purchase order budgeted for transportation costs to the third-party processor; however, because the land application disposal cost is higher than the biosolids transportation cost to the third-party processor, the Synagro purchase order amount needs to be increased by \$20,625 to account for this increased cost.

In addition, an adjustment to the Synagro purchase order is required because the District continues to experience an increase in the amount of biosolids produced from the digestion process. During FY20/21, WWTP plant loading has increased when compared to previous years, and the stay-at-home orders in response to the COVID-19 pandemic have likely contributed to this unanticipated increase in plant load. In addition, as part of the Headworks Improvements Project, a temporary screenings bypass system was installed to facilitate construction activities. Due to the temporary nature of this system, removal of screenings and debris material at the headworks was less effective. In conjunction with the Headworks Improvements Project, the WWTP has operated with 50% of the available grit removal tankage since June 2020 to allow for rehabilitation of the grit tanks, which further reduced process removal efficiency with resultant downstream impacts in the digesters.

As a result of the additional biosolids production and associated material management costs, the Synagro purchase order for biosolids handling is anticipated to be exceeded later this fiscal year.



An additional \$76,375 is required to account for the additional biosolids volume, along with the \$20,625 adjustment to account for the biosolids that were not sent to a third-party processor, for an amended total not to exceed \$720,000. The proposed amendment would ensure sufficient funding for the Synagro purchase order for the remainder of FY20/21.

#### **Financial Impact**

Sufficient funding for this purchase order amendment is available in the approved FY20/21 Budget.

#### **Attachments**

None.

Ven leter

Reviewed by:

Dean Eckerson Resource Recovery Services Director

cc: District File No. CORP.10-AGR-XXX



### ITEM E/5

May 12, 2021

AUTHORIZE GENERAL MANAGER TO TRANSFER MONIES TO THE HEADWORKS IMPROVEMENTS PROJECT FROM OTHER BUDGETED WASTEWATER CAPITAL ASSET REPLACEMENT FUND PROJECTS IN THE AMOUNT OF \$2,034,975, FOR A TOTAL BUDGET OF \$14,100,000; AND AUTHORIZE GENERAL MANAGER OR HIS DESIGNEEE TO APPROVE CONSTRUCTION CONTRACT CHANGE ORDERS IN AN AMOUNT NOT TO EXCEED 12% OF THE CONTRACT AMOUNT, FOR A NEW TOTAL CONTRACT AUTHORIZATION OF \$10,655,680, HEADWORKS IMPROVEMENTS, PROJECT NO. 17117

### **Recommendations**

- 1) Authorize the General Manager to transfer monies to the Headworks Improvements Project from other budgeted Wastewater Capital Asset Replacement (WW CAR) Fund projects in the amount of \$2,034,975, for a total project budget of \$14,100,000.
- 2) Authorize the General Manager or his designee to approve construction contract change orders for the Headworks Improvements Project in an amount not to exceed 12% of the contract amount, for a new total contract authorization of \$10,655,680.

### **Background Information**

In November 2019, the Board awarded the Headworks Improvements Project to C.W. Roen Construction Company to rehabilitate the existing headworks structure and replace the mechanical equipment at the District's Wastewater Treatment Plant. In addition, the Board authorized the General Manager or his designee to execute change orders in an amount not to exceed 5% of the contract amount, for a total contract authorization of \$9,989,700. Construction commenced in April 2020 with final completion originally anticipated in early spring 2021.

#### <u>Analysis</u>

The original design included new underground electrical duct banks from the rehabilitated headworks to the existing motor control center building to service all new equipment and control systems. However, after potholing at the start of construction, it was discovered that the existing utilities presented a number of conflicts and challenges to construct the new duct banks as designed. This resulted in a significant change order to redesign and relocate the new duct banks from below ground to above ground. As part of the change order approval process, staff engaged an independent electrical subconsultant to assist with evaluating and negotiating the added costs. Staff was successful in reducing the change order amount from approximately \$900,000 to \$500,000. This change order, along with project delay costs associated with failure of the Bridgehead sewer pipeline in August 2020, increased the overall project cost and duration.

Project completion is now anticipated for June 2021, which is approximately 3 to 4 months beyond the original completion date. The original project budget did not account for this time extension or the unanticipated costs due to unforeseen conditions. In addition, staff returned approximately \$800,000 of project appropriations as part of the Fiscal Year 2017/2018 (FY17/18) year-end closing process and did not include a recommendation to restore this budget



authorization as part of the FY18/19-FY22/23 Capital Improvement Program (CIP) approval process. Staff recommends that the Board authorize the General Manager to transfer funding from existing budgeted projects within the WW CAR Fund in the amount of \$2,034,975, as shown in the attached summary, to address these unforeseen costs and budget appropriation issues along with increasing the construction change order contingency from 5% to 12%.

#### **Financial Impact**

A total of \$8.0 million in expenditures for the Headworks Improvements Project was included in the FY20/21-FY24/25 CIP. In December 2020, the Board approved an increase of \$3.0 million in FY20/21 budget appropriations to the Headworks Improvements Project, shifting previously planned expenditures (of the same amount) from FY21/22 to FY20/21 for a total available budget of \$11.0 million in FY20/21. The total project budget, including prior appropriations (i.e., pre-FY20/21), was approximately \$12.1 million.

This Board action would increase the total project budget from approximately \$12.1 million to \$14.1 million for planned expenditures through FY20/21. There is sufficient funding available from existing budgeted projects within the approved FY20/21-FY24/25 CIP for this recommended action with no associated financial impact on FY20/21 or FY21/22 budgets. Staff will recommend an additional project funding allocation of \$0.3 million in the proposed FY21/22-FY25/26 CIP, for an updated total budget of \$14.4 million, to complete remaining construction activities through project completion.

#### Attachment

Summary of Required Transfers within WW CAR Fund

Prepared by:

Thanh Vo Acting Engineering Services Director

District File No. P.17117.01.03 cc:



# HEADWORKS IMPROVEMENTS PROJECT NO. 17117

# **SUMMARY OF REQUIRED TRANSFERS WITHIN WW CAR FUND**

Description	Estimated xpenditure through FY20/21
Design	\$ 2,065,832
Construction (Total Contract - \$9,514,000)	\$ 9,214,000
Contingency (12%)	\$ 1,141,680
Construction Management	\$ 1,055,461
Administrative	\$ 623,027
TOTAL	\$ 14,100,000

# FY20/21 – FY24/25 Wastewater Capital Asset Replacement CIP Projects

	Existing FY20/21 Budget	Budget Transfer	Revised FY20/21 Budget
Site Security Improvements	\$ 1,050,000	\$ 684,975	\$ 365,025
Antioch Pump Station and Conveyance System Improvements	\$ 854,555	\$ 450,000	\$ 404,555
Asset Management Program	\$ 839,961	\$ 275,000	\$ 564,961
Conveyance and Collection Gravity Sewer Inspection Compliance	\$ 1,390,000	\$ 625,000	\$ 765,000
TOTAL	\$ 4,134,516	\$ 2,034,975	\$ 2,099,541

#### ITEM E/6

May 12, 2021

<u>AUTHORIZE GENERAL MANAGER TO EXECUTE AMENDMENT NO. 2 TO</u> <u>CONSULTING SERVICES CONTRACT IN THE AMOUNT OF \$148,500, FOR A NEW</u> <u>TOTAL CONTRACT AMOUNT OF \$1,397,445, ICM GROUP, INC., CONSTRUCTION</u> <u>MANAGEMENT AND INSPECTION SERVICES, PUMP STATION FACILITIES REPAIR,</u> <u>PROJECT NO. 80008</u>

#### **Recommendation**

Authorize the General Manager to execute Amendment No. 2 to the Consulting Services Contract with ICM Group, Inc. (ICM) to provide additional construction management and inspection services for the Pump Station Facilities Repair (PSFR) Project in the amount of \$148,500, for a new total contract amount not to exceed \$1,397,445.

#### **Background Information**

In January 2019, the Board awarded the PSFR Project to W.M. Lyles Co. (WML) to rehabilitate and replace equipment and appurtenances to address reliability needs and safety issues at the District's five remote conveyance system pump stations. In addition, the Board authorized executing a Consulting Services Contract with ICM to provide construction management and inspection services. Construction commenced in April 2019 with final completion originally anticipated in October 2020. The District has executed one prior contract amendment with ICM for additional construction management and inspection services due to changes in the District's onsite inspection requirements and construction delays associated with the District's Flood Mitigation Grant from the Federal Emergency Management Agency (FEMA).

#### <u>Analysis</u>

During the course of construction, the District requested several necessary scope of work changes, including upgrades to the Antioch Pump Station ventilation system to comply with current codes and redesign of the Pittsburg Pump Station diversion piping to provide improved access for future maintenance. These requested changes were anticipated to be completed within the original contract duration. However, due to the impacts of the COVID-19 pandemic, WML was unable to procure the required materials to complete the requested changes prior to the 2020 wet weather season. As a result, the additional work was postponed to late spring 2021 to limit operational impacts on the District.

Project completion is now anticipated for August 2021. WML completed the majority of contract work and temporarily demobilized at the end of March 2021. Inspection and field oversight will again be required when WML remobilizes in June 2021 to complete the additional work requested by the District and remaining project work.

Amendment No. 1 increased ICM's budget to cover additional costs through February 2021. Staff is recommending execution of Amendment No. 2 to extend construction management and inspection services through project completion. A summary of the Amendment No. 2 scope of work and estimated cost is attached.

#### <u>Financial Impact</u>

The adopted Fiscal Year 2020/202 – Fiscal Year 2024/2025 (FY20/21-FY24/25) Capital Improvement Program (CIP) budget includes an appropriation of \$14 million through FY20/21



for the PSFR Project in the Wastewater Capital Asset Replacement Fund. This project is funded by a low-interest State Revolving Fund (SRF) loan. Sufficient funding is currently available in the CIP budget to complete this additional work.

#### **Attachment**

ICM Contract Amendment No. 2 Scope and Cost Estimate Summary

Reviewed by:

Thanh Vo Acting Engineering Services Director

cc: District File No. P.80008.01.03



#### PUMP STATION FACILITIES REPAIR PROJECT NO. 80008

#### AMENDMENT NO. 2 ICM GROUP, INC. (CONSULTANT)

#### SCOPE OF WORK AND COST ESTIMATE SUMMARY

DESCRIPTION	<u>PRC</u>	POSED COST
<b>Original Authorized Contract Amount</b>	\$	832,000.00
Amendment No. 1		416,945.00
Amendment No. 2 Scope of Work (Est. Costs through Aug 2021)		
1. ICM Construction Management	\$	45,000.00
2. ICM Inspection Services	\$	81,000.00
3. ICM Administrative Support	\$	4,900.00
4. Subconsultant - Coating Inspections	\$	3,600.00
6. Subconsultant - Labor Compliance Program Administration	\$	6,500.00
7. Travel Costs	\$	6,500.00
8. Computer/Phone/Internet	\$	1,000.00
Amendment No. 2 Subtotal	\$	148,500.00

GRAND TOTAL \$ 1,397,445.00

#### ITEM E/7

May 12, 2021

AUTHORIZE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE, ON BEHALF OF DISTRICT, A CUSTOMER INFORMATION SERVICE REQUEST WITH PACIFIC GAS AND ELECTRIC COMPANY, AND A DEMAND RESPONSE AGREEMENT WITH VOLTUS, INC., IN CONNECTON WITH DISTRICT'S PARTICIPATION IN THE CALIFORNIA PUBLIC UTLITIES COMMISSION'S RULE 24 DEMAND RESPONSE PROGRAM DURING AN INITIAL 60-MONTH TERM BEGINNING JUNE 1, 2021

#### **Recommendation**

Authorize General Manager or his designee to execute, on behalf of District, a Customer Information Service Request with Pacific Gas and Electric Company, and a Demand Response Agreement with Voltus, Inc., in connection with District's participation in the California Public Utilities Commission's Rule 24 Demand Response Program during an initial 60-month term beginning June 1, 2021.

#### **Background Information**

Demand response is a mechanism for customers to help manage electricity demand and typically involves the reduction or shifting of electricity use to non-peak periods to help with overall grid stability. Pacific Gas and Electric Company (PG&E) adopted Electric Rule 24 to establish terms and conditions for participation in demand response programs offered by Demand Response Providers (DRPs) registered with the California Public Utilities Commission (CPUC).

#### <u>Analysis</u>

The District was approached by Voltus, Inc., (Voltus) a DRP, regarding participation in their demand response program. Following initial discussions, an analysis of electricity usage at various District facilities, and consideration of other DRPs registered with the CPUC operating in PG&E's service territory, it was determined that the District's Recycled Water Facility (RWF) was the best candidate facility for program participation. The Voltus program is set up such that the District will be asked to reduce electricity usage for a period of 1-2 hours each month during the peak period between 4 p.m. to 9 p.m. on non-holiday weekdays. The District will be paid \$4 per kilowatt (kW) of reduction during that time. The District reserves the option to opt in or out each month and there are no penalties for failing to reach the reduction goals.

Participation requires the execution of PG&E's Customer Information Service Request for Demand Response Provider and a Demand Response Agreement with Voltus. Staff is requesting Board approval because: 1) PG&E requires the District to release, hold harmless, and indemnify PG&E from liabilities that arise from the release of information, unauthorized use of information, and any actions taken by Voltus, and 2) the District would agree to waive and release Voltus from all damages and liabilities arising from the District's participation in the demand response program. The liability risks associated with the release of electricity interval data from RWF and participation in the program are negligible.

Staff recommends program participation as it supports the District's Sustainability Policy goals by reducing energy usage during peak periods, helps meet carbon compliance requirements at the state level, and generates revenue for the District.



#### **Financial Impact**

Based on the current estimate of a reduction of 400 kW per month at RWF, the District can earn an annual revenue of up to \$19,200 to offset electrical costs. There are no significant costs associated with program participation.

#### **Attachments**

- 1) PG&E Customer Information Service Request
- 2) Voltus Demand Response Agreement

Reviewed by:

Thanh Vo Acting Engineering Services Director

cc: District File No. CORP.10-AGR-XXX



Electric Company®



DocuSign Envelope ID: F8041626-7CCF-403F-BB30-26611C87616A DEMAND RESPONSE PROVIDER (CISR-DRP)

#### **IMPORTANT INFORMATION FOR CUSTOMERS – BE SURE TO READ FIRST** THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY

Pacific Gas and Electric Company's (PG&E's) Electric Rule 27 and its corresponding privacy policies, which can be found at www.pge.com/about/company/privacy/customer, generally do not allow for the disclosure of customers' personal information, such as your name, address, phone number, or electric account and billing information, to third parties unless you expressly authorize us to do so. This form allows you to exercise your right to disclose your personal energy-related information to up to two collaborating Non-Utility Demand Response Providers (DRPs), pursuant to PG&E's Electric Rule 24 (Rule 24), so that you may obtain Demand Response services. Rule 24 can be accessed at www.pge.com/tariffs/tm2/pdf/ELEC\_RULES\_24.pdf. This form may be used for authorization to release Bundled, Community Choice Aggregation (CCA), and Direct Access (DA) customer's personal energy-related information. In some cases two different DRPs may collaborate to help a customer obtain Rule 24 Demand Response services. Accordingly, this form allows for disclosure of your information to both a Primary DRP and an optional Secondary DRP. Once you authorize access by the DRP(s) to your personal energy-related information, you are responsible for ensuring that the DRP(s) safeguards this information from further disclosure without your consent. Authorization for PG&E to release your information under Rule 24 is a separate agreement from the one you may have or may make with the DRP(s) for their services.

This form also grants the DRP(s) the ability to request that PG&E make limited changes to the PG&E electric meter(s) serving your Service Agreement(s), as specified in Section C below.

I, (Customer),

Customer Name According To PG&E Records	De	lta Diablo	Pr	C		ce:	SS
Contact Name (if different from above)	First	Vincent		Last	De La	ange	
E-Mail	vinc	ed@deltadiablo.org				Phone	(925) 756-1920

(You are required to provide at least your e-mail or phone number.)

do hereby (check only one) AUTHORIZE (sign Section D) REVOKE (sign Section H) the following DRP(s):

Name of Primary DRP	Voltus, Inc.	PG&E Rule 24 ID	100000263
E-Mail	james@voltus.co	Phone	760-822-9027

(Complete the following table only if you are authorizing data to be released to a collaborating DRP)

Name of	PG&E	
Secondary DRP	Rule 24 ID	
E-Mail	Phone	

Access to the following electric Service Agreements:

SERVICE CITY	SERVICE AGREEMENT ID
Pittsburg	5138050953

(You can include an additional 15 service agreements by attaching a list to this form.)

\*Automated Document, Preliminary Statement, Part A



Pacific Gas and Electric Company<sup>®</sup>

#### CUSTOMER INFORMATION SERVICE REQUEST FOR DEMAND RESPONSE PROVIDER (CISR-DRP)

#### FOR AUTHORIZATION USE ONLY

#### A. TIMEFRAME OF AUTHORIZATION (Check only one option below.)

Begin today and continue until \_\_\_\_\_ (mm/dd/yyyy) or until revoked by Customer or DRP.

Begin today and continue indefinitely or until revoked by Customer or DRP.

In all cases, the Authorization for a Service Agreement will be automatically revoked when the Service Agreement is closed by the Customer.

#### B. SUMMARY OF INFORMATION AUTHORIZED TO BE RELEASED

I, (Customer), authorize PG&E to disclose to the above DRP(s) for the Service Agreements(s) listed above or attached to this form: 1) customer information (e.g., name, service address, rate schedule), 2) access up to 48 months historical and ongoing interval meter data and/or monthly usage data, 3) current PG&E demand response programs in which you are known to participate, and 4) other information identified in Section D of Rule 24.

#### C. CHANGES YOU AUTHORIZE THE DRP(S) TO MAKE ON YOUR BEHALF

I, (Customer), grant the above DRP(s) permission to request that PG&E shorten the interval length of my electric meter(s), as available by PG&E, for the Service Agreement(s) listed above or attached to this form, when the DRP has successfully registered my Service Agreement with the CAISO, if PG&E is the Meter Service Provider.

I, (Customer), grant the above DRP(s) permission to revoke this authorization on my behalf at any time and a revocation submitted by any one party shall revoke this Authorization for all of the other parties to this authorization.

#### D. CUSTOMER AGREEMENT

I, (Customer), authorize the actions and changes to be made (or undertaken) by PG&E as specified in this authorization. I further understand that my information may be transmitted to the DRP(s) even after the Authorization has ended, limited to updates to the data for the time period during which this Authorization was valid.

I, (Customer), acknowledge and agree that if I am on Peak Day Pricing (PDP), then I will be scheduled to be unenrolled from PDP when my Service Agreement has been successfully registered in the CAISO's Relevant System by one of the above DRP(s). I agree to bear any resulting financial consequences, including without limitation, loss of bill protection, incentive payments, and reimbursements to PG&E of incentives, related to my participation in PDP, other PG&E DR programs, or DR enabling technology.

I, (If not Customer of Record), declare that I am authorized to execute this Authorization manually or electronically on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record.

I understand PG&E reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I hereby release, hold harmless, and indemnify PG&E from any liability, claims, demands, and causes of action, damages, or expenses resulting from: (1) any release of information to the DRP(s) pursuant to this Authorization; (2) the unauthorized use of this information by the DRP(s) or any other third party; and (3) any actions taken by the DRP(s) pursuant to this Authorization. I understand that I may revoke this Authorization at any time by submitting a newly completed copy of this form with the revoke check box selected. I hereby indicate my consent to execute and submit this authorization electronically.

Authorized Signature of Customer or Agent

Date Signed (mm/dd/yyyy)

DocuSign Envelope ID: F8041626-7CCF-403F-BB30-26611C87616A



Pacific Gas and Electric Company<sup>®</sup>

#### CUSTOMER INFORMATION SERVICE REQUEST FOR DEMAND RESPONSE PROVIDER (CISR-DRP)

#### E. PRIMARY DRP'S AGREEMENT REGARDING CUSTOMER RELEASE AUTHORIZATION

I, (Primary DRP), hereby agree to comply with this agreement, and to release, hold harmless, and indemnify PG&E from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this Authorization. I hereby indicate my consent to execute and submit this authorization electronically.

am Authorized Signature of Primary DRP

Date Signed (mm/dd/yyyy)

F. SECONDARY DRP'S AGREEMENT REGARDING CUSTOMER RELEASE AUTHORIZATION

I, (Secondary DRP), hereby agree to comply with this agreement, and to release, hold harmless, and indemnify PG&E from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this Authorization. I hereby indicate my consent to execute and submit this authorization electronically.

Authorized Signature of Secondary DRP

Date Signed (mm/dd/yyyy)

#### G. JURISDICTION OF CPUC

This agreement at all times shall be subject to such modifications and access to information as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction, including, without limitation, revisions to the types of customer information to be released under Rule 24.

#### FOR REVOCATION USE ONLY

#### H. CUSTOMER REVOCATION OF AUTHORIZATION

I, (Customer), declare that I am authorized to execute this Revocation manually or electronically on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I hereby revoke the authorization to release information to the DRP(s) listed above. I hereby release, hold harmless, and indemnify PG&E from any liability, claims, demands, causes of action, damages, or expenses resulting from: (1) any negligent conduct relating to this revocation; (2) any refusal to release information to the DRP(s) pursuant to this revocation; and (3) any conduct by the DRP(s) in connection with this revocation. I hereby indicate my consent to execute and submit this revocation electronically.

Authorized Signature of Customer or Agent

Date Signed (mm/dd/yyyy)

# I. DRP REVOCATION OF AUTHORIZATION/DISCONTINUANCE FROM DRP(S) DEMAND RESPONSE SERVICE

I, (DRP), hereby revoke the authorization to release the Customer's information to the above designated DRP(s). Further, I hereby notify PG&E that the date of the Customer's actual or anticipated revocation or discontinuance from my Demand Response services is \_\_\_\_\_\_ (mm/dd/yyyy). I hereby release, hold harmless, and indemnify PG&E and its agents from any liability, claims, demands, causes of action, damages, or expenses resulting from: (1) revocation of the authorization to release information to the above designated DRP(s), (2) any refusal to release information to the DRP pursuant to this revocation, (3) any conduct by the DRP(s) in connection with this revocation, and (4) my failure to timely notify PG&E of the Customer's revocation or discontinuance from my Demand Response services. I also hereby indicate my consent to execute and submit this revocation electronically.

Authorized Signature of DRP

Date Signed (mm/dd/yyyy)



This Demand Response Agreement ("Agreement"), effective as of \_\_\_\_\_\_("Effective Date"), is made between Voltus, Inc. ("Voltus"), located at 2443 Fillmore St. #380-3427, San Francisco, CA 94115, and Delta Diablo ("Customer"), located at 2500 Pittsburg Antioch Hwy Antioch, California 94509 United States both defined herein as the Parties to this Agreement.

1. **Term.** This Agreement will start on the Effective Date and automatically renew 60 months after the first day of participation in the demand response program(s) ("Program") for an equal, subsequent term unless either Party provides notice of its intent to terminate this Agreement within thirty (30) days of the end of the then current term.

#### 2. Voltus Managed Services

- a. *Scope of Services*: Voltus will manage Customer's participation in the Program listed in Exhibit 1, in accordance with rules set forth by the grid operator and/or utility ("Operator") under California Public Utilities Commission Rule 24. Voltus will (i) work with Customer to develop an appropriate curtailment plan; (ii) manage all aspects of Customer's participation in the Program(s) and (iii) process all Program payments in accordance with the rules set forth by the Operator.
- b. Voltlet and Voltapp: In the event that Customer does not already have electric metering that satisfies Program requirements, Voltus will equip Customer with a system that collects energy data ("Voltlet") and provides visibility of this data through the Voltus cloud ("Voltapp"). At the Customer's request, such system may enable remote distributed generation control and direct load management. Voltus will install, free of charge, the system at each Customer facility as identified in Exhibit 1, which may be amended with the Customer's consent to reflect additional locations.

#### 3. Customer Requirements

- a. Utility Data: Customer hereby authorizes utility data access for Voltus for facilities listed in Exhibit 1.
- b. *Voltus System Installation:* In the event a Voltlet needs to be installed, Customer will provide Voltus personnel, or their designee, with access to meters and/or equipment at facilities listed on Exhibit 1 in order to install the Voltlet.
- c. *Pre-enrollment Dispatch Verification*: Customer will work with Voltus to prove Customer capability at each facility in a timely manner prior to Voltus registration of each facility in the Program(s).
- d. *Demand Response Performance:* Customer will reduce electrical demand when notified by Voltus in accordance with Program rules. The Parties understand that the capacity listed on Exhibit 1 represents the best estimate of performance and that performance may vary.

#### 4. Payments

- a. *Capacity Payments:* Voltus will pay Customer \$4/per kilowatt (kW) per month for all capacity owing to Customer's performance in the Program for all months Customer is enrolled in the Program.
- b. Underperformance: In no event shall Customer be penalized for underperformance.
- c. *Payment Timing:* Voltus will make quarterly electronic payments to Customer within forty-five (45) days of Voltus's receipt of payment from the Operator.

#### 5. General Terms

- a. *Limitation on Liability:* Voltus is not liable for Customer participation in Program(s). All remedies or damages are expressly waived, including any indirect, punitive, special, consequential, or incidental damages, lost profit, or other business interruption damages.
- b. *Choice of Law:* This Agreement shall be governed by, construed, and enforced in accordance with the laws of the State of California without giving effect to choice of law rules.
- c. Liability Insurance: During the term of this Agreement, Voltus shall maintain a policy of general liability insurance, with a policy limit of not less than \$1 million for claims made in the aggregate annually for all personal injury and property damage, to include liability assumed under this Agreement, and the use of any licensed motor vehicle by Voltus or its subcontractors. If automobile coverage is not included in the Voltus' general liability insurance policy, Voltus shall separately provide evidence of automobile liability insurance with coverage at least as broad as ISO Form numbers CA 0001 06 92, Code 1 (any auto), for vehicles used in the performance of this Agreement with minimum coverage of not less than \$1,000,000 per accident combined single limit (CSL). Voltus's general liability insurance policy, and any separate automobile insurance policy, shall contain or be endorsed with the provision that coverage shall not be canceled or materially reduced in coverage without thirty (30) days prior written notice to District by certified mail. Within five (5) days of execution of the Agreement, and within five (5) days after any policy renewal, Voltus shall provide Customer a certificate of insurance showing evidence of the above policies and naming "Delta Diablo, its governing body, officers and employees," as additional insureds under the policies.



d. Indemnification. Voltus shall indemnify, defend, and hold harmless Customer, its officers, employees, agents, and representatives from all losses, damages, injuries, liabilities, costs, judgments, attorney's fees, and all other expenses of whatever kind or nature (collectively, "Liabilities") that arise from or are connected with the negligence or willful misconduct of Voltus or any of its officers, employees, contractors, agents, or representatives while performing Voltus's obligations under this Agreement, including but not limited to any Liabilities that arise from or are connected with the installation, operation, removal, repair, replacement, or maintenance of a Voltlet on Customer's property. Notwithstanding the foregoing Voltus shall have no obligation to indemnify, defend, and hold harmless Customer, its officers, employees, agents, and representatives from any Liabilities that arise from the sole negligence or willful misconduct of Customer. Voltus's obligations under this Section 5(d) shall survive the expiration or termination of this Agreement.

Voltus, Inc.		Customer	
Name:		Name:	Vincent De Lange
Title:		Title:	General Manager
Date:		Date:	
Email:	D_	Email:	vinced@deltadiablo.org
Signature:		Signature:	



Address	Program	Jan (kW)	Feb (kW)	Mar (kW)	Apr (kW)	May (kW)	Jun (kW)	Jul (kW)	Aug (kW)	Sep (kW)	Oct (kW)	Nov (kW)	Dec (kW)
1121 Arcy LN	PGE DRAM	400	400	400	400	400	400	400	400	400	400	400	400
		I	n		Pı	20	bc	:e	S	S			

#### ITEM E/8

May 12, 2021

#### <u>RECEIVE THIRD QUARTER FISCAL YEAR 2020/2021 DISTRICT INVESTMENT</u> <u>REPORT</u>

#### **Recommendation**

Receive Third Quarter Fiscal Year 2020/2021 (FY20/21) District Investment Report.

#### **Background Information**

The purpose of this Investment Report (Quarterly Schedule of Cash and Investments) is to provide the Board with an update of the District's investment portfolio as of March 31, 2021 in accordance with the District's Investment Policy, which was adopted on February 12, 2020. The Investment Report includes a summary of portfolio composition and performance, and other key investment and cash flow information.

The Policy includes the following primary investment portfolio objectives (in priority order): 1) safety of the principal invested, 2) sufficient liquidity to meet ongoing cash flow requirements, and 3) a return (or yield) on investments that exceeds the state of California's Local Agency Investment Fund (LAIF) yield and is comparable to the six-month U.S. Treasury yield.

#### <u>Analysis</u>

The District's total Cash and Investments as of March 31, 2021, was \$65.5 million, including \$23.4 million (36%) in cash, \$36.7 million (56%) in LAIF, and \$5.3 million (8%) in the California Asset Management Program (CAMP), which is a California Joint Powers Authority (JPA) established in 1989 to provide public agencies with professional investment services. This represents a decrease of \$4.6 million from the quarter ending December 31, 2020 and an increase of \$1.7 million from last year's balance during the same period of \$63.8 million. The Cash and Investments balance fluctuates from quarter to quarter primarily due to the timing of service charges, receipt of loan proceeds, and disbursement of debt service and/or large construction project progress payments.

At the recommendation of the District's investment advisor (PFM), the District invested \$5.3 million in CAMP. The District's Investment Policy includes the ability to use the CAMP pool to provide further diversification of invested funds, as it is a permitted short-term cash reserve portfolio for all local agencies under Government Code Section 53601(p) and supports planned short-term cash flow needs for several large capital projects.

Cash on deposit with Wells Fargo Bank is used for operating purposes and interest earned is used to offset the Wells Fargo service fees. For investment yield calculation purposes, the Wells Fargo balance is excluded. For the quarter ending March 31, 2021, LAIF had an effective yield of 0.44%, while CAMP had a yield of 0.1%. The blended yield for the quarter was 0.4%. This yield was on par with the target rate-of-return for the overall portfolio, which was designed to exceed LAIF and be comparable to the six-month Treasury Bill rate, which was 0.05% as of March 31, 2021.



#### **Financial Impact**

In FY19/20, annual investment earnings contributed approximately \$1.2 million or 3% to the District's total revenue of \$44.6 million. Interest rates fluctuate based on actions taken by the Federal Reserve. Interest rate cuts by the Federal Reserve will likely result in moderately decreased earnings rates on the District's invested funds and therefore lower earnings for the next fiscal year. Staff will continue to monitor yields and implement strategies within the Policy to maximize yields in support of fiscal stewardship.

#### **Attachment**

Quarterly Schedule of Cash and Investments as of March 31, 2021

SAM

Prepared by:

Brian Thomas Acting Business Services Director

cc: District File No. FIN.12-REP-XXX



#### Delta Diablo

#### Quarterly Schedule of Cash and Investments Ending March 31, 2021

DESCRIPTION OF SECURITY	CUSIP NUMBER	SECURITY TYPE	COUPON RATE	MATURITY DATE	INVESTED AMOUNT	% OF TOTAL NVESTMENTS	PAR VALUE		ARKET ALUE	Quarterly Yield	PRICING SOURCE
FUNDS SUBJECT TO INVESTI	<u>MENT POLICY</u>										
Cash Accounts											
Cash - Wells Fargo			N/A	N/A	\$ 23,003,862.29	35.14%	\$ 23,003,862.29	\$ 23,	003,862.29	See note (1)	
Cash - Cash Held at the C	ounty		N/A	N/A	436,463.44	4 0.67%	436,463.44	4	436,463.44		
Cash - Petty Cash			N/A	N/A	600.00	0.00%	600.00		600.00		
Cash and Cash Equivalent	ts-MUFG-Union Bank		N/A	N/A	1,381.71	0.00%	 1,381.71		1,381.71		
				Total Cash	\$ 23,442,307.44	35.81%	\$ 23,442,307.44	\$ 23,4	442,307.44		
Investment											
LAIF:											
County Treasurer-Capit	al Exp Project Funds	Public Agency Pool	N/A	N/A	\$ 78,093.30	0.12%	\$ 78,093.30	\$	78,192.47	0.440%	LAIF
District/Integrated Finan	ice	Public Agency Pool	N/A	N/A	36,649,651.39	55.99%	36,649,651.39	36,	696,191.06	0.440%	LAIF
California Asset Managem	ent Program (CAMP)	Short-term Cash Portfolio	N/A	N/A	5,289,260.52	8.08%	5,289,260.52	5,	289,260.52	0.100%	CAMP
Ū.			Total	Investments:	\$ 42,017,005.21	64.19%	\$ 42,017,005.21	\$ 42,	063,644.05		
				Grand Total	\$ 65,459,312.65	100.00%	\$ 65,459,312.65	\$ 65,	505,951.49		

#### NOTE: This is the information required by Government Code Section 53646 (6).

All report information is unaudited but due diligence was utilized in its preparation with the most current information available.

(1) Interest earned (earnings credit) on account balance is used to offset banking fees and charges for Wells Fargo account.

#### COMPLIANCE STATEMENT:

I certify that this report reflects all District investments and is in conformity with the Investment Policy of Delta Diablo.

A copy of the investment policy is available at the Administrative building.

The Investment Program provides sufficient cash flow liquidity to meet the next six (6) months expenditure requirements.

Eka Ekanem Senior Accountant

#### **ITEM E/9**

May 12, 2021

#### RECEIVE REPORT ON BAY AREA AIR QUALITY MANAGEMENT DISTRICT NOTICE OF VIOLATION

#### **Recommendation**

Receive report and file.

#### **Background Information**

Air pollution from stationary sources in the region are regulated by the Bay Area Air Quality Management District (BAAQMD). The District has a Permit to Operate issued by BAAQMD that establishes emission limits and other reporting and recordkeeping requirements for the District's stationary sources (i.e., cogeneration engine, diesel generators, and unit processes). BAAQMD performs periodic inspection to assess compliance with permit requirements.

BAAQMD conducted a site tour and follow-up inspection on April 6, 2021 and April 12, 2021, respectively. BAAQMD verified District compliance with permit requirements, as well as other applicable BAAQMD regulations. A Notice of Violation (NOV) was issued on April 21, 2021 for failure to perform quarterly engine emission testing.

#### Analysis

BAAQMD Regulation 9, Rule 8, Part 503 requires that the District use a portable analyzer to take NOx and carbon monoxide (CO) emission readings from the cogeneration engine to verify compliance with applicable emission limits in the District's air permit on a quarterly basis. Initially, District staff was only able to provide data for 3 of the 4 quarters that were requested for the 2020 calendar year. Upon further investigation after receiving the NOV, staff was able to locate results from the missing quarter that were stored in a different format from the other three quarters. District staff is working with BAAQMD and is hopeful that provision of this missing data will negate the NOV issued by BAAQMD. Staff has implemented improved procedures, data storage methodology, and compliance verification steps to prevent a recurrence of this incident.

#### **Financial Impact**

The financial impact is not known at this time. BAAQMD assesses penalties based on responses to the NOV and air quality impacts. The District has emphasized there were no air quality impacts, while noting that the basis for the original NOV (missing data) no longer exists.

#### Attachments

None.

Reviewed by:

Thanh Vo Acting Engineering Services Director

District File No. REG.03-DOCS-XXX cc:



#### **ITEM E/10**

May 12, 2021

AUTHORIZE ISSUANCE OF THE FOLLOWING PURCHASE ORDERS FOR ONE YEAR BEGINNING JULY 1, 2021: IN AN AMOUNT NOT TO EXCEED \$306,000, UNIVAR USA INC., SUPPLY AND DELIVERY OF SODIUM BISULFITE; IN AN AMOUNT NOT TO EXCEED \$256,000, KEMIRA WATER SOLUTIONS, INC., SUPPLY AND DELIVERY OF FERROUS CHLORIDE; IN AN AMOUNT NOT TO EXCEED \$285,000, THATCHER COMPANY OF CALIFORNIA INC., SUPPLY AND DELIVERY OF LIQUID ALUMINUM SULFATE; IN AN AMOUNT NOT TO EXCEED \$376,000, UNIVAR USA INC., SUPPLY AND DELIVERY OF SODIUM HYPOCHLORITE; IN AN AMOUNT NOT TO EXCEED \$400,000, POLYDYNE INC., SUPPLY AND DELIVERY OF DRY POLYMER; AND IN AN AMOUNT NOT TO EXCEED \$108,000, POLYDYNE INC., SUPPLY AND DELIVERY OF LIQUID POLYMER

#### **Recommendation**

Authorize issuance of purchase orders for Fiscal Year 2021/2022 (FY21/22) (one year beginning July 1, 2021 through June 30, 2022) for the following:

- 1. Univar USA Inc., in an amount not to exceed \$306,000 for supply and delivery of sodium bisulfite.
- 2. Kemira Water Solutions, Inc., in an amount not to exceed \$256,000 for supply and delivery of ferrous chloride.
- 3. Thatcher Company of California Inc., in an amount not to exceed \$285,000 for supply and delivery of liquid aluminum sulfate.
- 4. Univar USA Inc., in an amount not to exceed \$376,000 for supply and delivery of sodium hypochlorite.
- 5. Polydyne Inc., in an amount not to exceed \$400,000 for supply and delivery of dry polymer.
- 6. Polydyne Inc., in an amount not to exceed \$108,000 for supply and delivery of liquid polymer.

#### **Background Information**

The District uses various chemicals at its Wastewater Treatment Plant (WWTP) to meet National Pollution Discharge Elimination System (NPDES) permit discharge requirements, ensure effective treatment process performance, provide high-quality recycled water to customers, and control odors. The District is a member of the Bay Area Chemical Consortium (BACC), which administers an annual bidding process for water and wastewater treatment chemicals to reduce unit costs from chemical suppliers and overall costs by collectively pooling chemical volumes. For FY21/22, the District participated in the BACC bidding process and received bids for sodium bisulfite, liquid aluminum sulfate, and sodium hypochlorite. In addition, staff directly negotiated unit costs for ferrous chloride, dry polymer, and liquid polymer.

#### <u>Analysis</u>

Sodium bisulfite is used to eliminate residual chlorine from the WWTP effluent following disinfection with sodium hypochlorite prior to discharge to receiving waters. The lowest responsive, responsible BACC bidder was Univar USA Inc. at \$1.21 per gallon delivered, which is \$0.05 (4%) higher than the FY20/21unit cost of \$1.16 per gallon.

Liquid aluminum sulfate is used for solids coagulation at the District's Recycled Water Facility (RWF) prior to settling in the tertiary clarifiers. The lowest responsive, responsible BACC bidder



was Thatcher Company of California Inc at \$0.74 per gallon delivered, which is \$0.02 (3%) lower than the FY20/21unit cost of \$0.76 per gallon.

Sodium hypochlorite is used for disinfecting both treated wastewater and recycled water and controlling odors at several District facilities. The lowest responsive, responsible BACC bidder was Univar USA Inc. at \$0.72 per gallon delivered, which is \$0.05 (7%) higher than the FY20/21unit cost of \$0.67 per gallon.

Ferrous chloride is used to control hydrogen sulfide concentrations in the biogas generated in the anaerobic digesters at the WWTP, which helps extend the time interval between major cogeneration engine maintenance activities. In addition, this chemical is used for odor and corrosion control purposes at the District's wastewater pump stations. BACC did not include ferrous chloride in the FY21/22 bid process due to lack of participating BACC members; however, the District was able to directly negotiate a no-cost extension to the existing purchase order with Kemira Water Solutions, Inc. at a unit price of \$830.05 per dry ton delivered, which has not changed since FY19/20.

Dry polymer (Clarifloc WE-223) is used as part of the solids dewatering centrifuge process at the WWTP following anaerobic digestion. In response to a sole-source solicitation that was issued due to the site-specific nature of polymer selection and District digested solids characteristics, Polydyne Inc. agreed to a price of \$2.35 per pound delivered, which is \$0.23 (11%) higher than the FY20/21unit cost of \$2.12 per pound.

Liquid polymer (Clarifloc WE-363) is used for solids coagulation at RWF. In response to a solesource solicitation that was issued due to the site-specific nature of polymer selection, Polydyne Inc. agreed to a price of \$1.44 per pound delivered, which is \$0.14 (11%) higher than the FY20/21unit cost of \$1.30 per gallon.

#### **Financial Impact**

The estimated chemical budget for FY21/22 is approximately \$1.7 million, including \$1.1 million for wastewater and \$0.6 million for recycled water. Sufficient funds will be included in the proposed FY21/22 operating budget for these purchase orders. Although some chemical unit costs have increased, staff expects the overall chemical budget for FY21/22 to be similar to FY20/21 due to minor reductions in chemical usage estimates.

#### **Attachments**

None.

Den lelum

Reviewed by:

Dean Eckerson Resource Recovery Services Director

cc: District File No. BRD.01-ACTS-XXX

#### ITEM F

May 12, 2021

#### REVIEW PROPOSED FISCAL YEAR 2021/2022 THROUGH FISCAL YEAR 2025/2026 CAPITAL IMPROVEMENT PROGRAM (CIP) AND SET PUBLIC HEARING FOR JUNE 9, 2021 TO CONSIDER APPROVAL OF 5-YEAR CIP

#### **Recommendations**

- Review Proposed Fiscal Year 2021/2022 Fiscal Year 2025/2026 (FY21/22-FY25/26) Capital Improvement Program (CIP).
- 2) Set Public Hearing for June 9, 2021 at 4:30 p.m. to consider approval of the FY21/22-FY25/26 CIP.

#### **Background Information**

Staff has developed a new 5-year CIP for FY21/22-FY25/26 to guide planning, design, construction, and financing of prioritized capital projects in the District's wastewater conveyance, collection, and treatment systems and recycled water system. These critical projects are necessary to ensure the continued effective and reliable operation of existing infrastructure, address future service needs, and meet current and future regulatory requirements. Staff prepares an updated 5-year CIP each year to reflect current priorities, address new project needs, and adjust estimated project costs and implementation schedules. In addition, this process assists in identifying long-term financial and resource needs and required budget appropriations required to support project implementation at the start of each fiscal year.

The proposed 5-year CIP was considered in developing both the proposed Sewer Service Charges (SSCs) for FY21/22 and the 5-year SSC forecast, which were presented to the Board on April 14, 2021. The preliminary CIP was presented to the Finance Committee on May 5, 2021, which recommended that the proposed CIP be presented to the Board for consideration at the May 12, 2021 Board Meeting.

Supporting documentation used during CIP development includes city and county General Plans, city collection system master plans, and detailed master plans prepared by the District for its wastewater treatment, recycled water, and conveyance system facilities. The District completed a Conveyance System Master Plan update in April 2010 and a Recycled Water Master Plan in August 2013, and is currently completing a Resource Recovery Facility Master Plan (RRFMP) that will supersede the 2011 Treatment Plant Master Plan.

#### <u>Analysis</u>

The proposed FY21/22-FY25/26 CIP includes approximately \$127 million in prioritized capital improvements. As reported at recent Board Meetings (November 2020 – April 2021), staff has incorporated significant findings and recommendations from recent condition assessment and master planning activities, as well as changes to existing projects, in developing the 5-year CIP. Note that the current 5-year CIP totals \$81.3 million. Key CIP highlights include the following:

 <u>Secondary Process Improvements Project</u>: As part of the RRFMP, the Secondary Process Improvements Project (\$60.0 million) was identified to replace the existing tower trickling



filters with aeration basins in the next five years to: 1) address a significant regulatory compliance vulnerability associated with potential loss of critical infrastructure and associated treatment capacity, 2) ensure compatibility with long-term nutrient management plant upgrades, and 3) accommodate growth in the District's service area through 2040. The majority of project expenditures (\$58.0 million) is anticipated in Years 3, 4, and 5 of the CIP.

- <u>Addressing New Infrastructure Needs</u>: As a result of the RRFMP condition assessment findings, 16 new projects were added to the CIP with an estimated total project cost of \$10.0 million, including \$0.7 million for the Treatment Plant Structural Assessment and Rehabilitation Project and \$0.3 million for Condition Assessment of Treatment Plant Underground Piping Project, both of which will inform future infrastructure renewal needs.
- <u>CIP Prioritization</u>: To support incorporation of new projects, staff worked to prioritize and defer implementation of previously identified projects, which resulted in deferral of approximately \$10.0 million for seven projects from Years 1, 2, and 3 to Years 4 and 5 of the proposed CIP.
- <u>Cash Funding Maximization</u>: Despite the significant increase in the magnitude of the proposed 5-year CIP (\$127 million compared to \$81.3 million for the current 5-year CIP), staff has worked to ensure the lowest overall cost to ratepayers by maximizing cash funding versus issuing debt. The planned funding approach for the proposed 5-year CIP includes 74% cash funding (versus 92% for the current CIP), which incorporates a 50% debt financing assumption for the new \$60.0 million Secondary Process Improvements Project.
- <u>Investing in Existing Wastewater Infrastructure Renewal</u>: Approximately 70% of the CIP total is allocated to support rehabilitation and/or replacement of existing critical wastewater infrastructure, including Antioch Pump Station and Conveyance System Improvements (\$10.3 million), WWTP Electrical Switchgear Replacement (\$9.4 million), WWTP Cogeneration System Improvements (\$5.0 million), and Bridgehead Pipeline Replacement (\$2.3 million).
- <u>Ensuring Integrity of Bay Point Collection System</u>: The District owns and operates 43 miles
  of gravity sewers in Bay Point. The CIP includes \$3.2 million to support inspection, repair,
  and rehabilitation of prioritized segments over the next five years.
- <u>Planning for the Future</u>: The proposed CIP identifies funding for multiple master planning efforts, including the current RRFMP (\$0.2 million), Electrical System Master Plan (\$0.3 million in FY24/25), Supervisory Control and Data Acquisition Master Plan (\$0.5 million in FY23/24), Biosolids Management Master Plan (\$0.4 million in FY25/26), and Recycled Water Master Plan Update (\$0.3 million in FY23/24).

The proposed 5-year CIP is provided in the CIP Program Summary (refer to Attachment). A summary of capital project expenditures by major fund is presented in Table 1 below.



Fund		5-year CIP Total (\$M)	% of 5-Year CIP Total
Wastewater			
Capital Asset		1.0	0.8
Capital Asset Replacement		100.0	78.7
Expansion		11.7	9.2
Advanced Treatment		4.3	3.4
Recycled Water			
Capital Asset		1.6	1.3
Capital Asset Replacement		3.9	3.1
Expansion		0.2	0.1
Bay Point Collection		3.9	3.1
Household Hazardous Waste		0.4	0.3
	Total	\$127.0M	100%

#### Table 1 – Proposed FY21/22-FY25/26 CIP Totals by Major District Fund

The FY21/22-FY25/26 CIP includes information regarding the location, scope, schedule, budget, risk, financing needs, and other information to adequately justify the need for capital projects. During development of the CIP, staff coordinated with planning agencies in the District's service area (i.e., the cities of Antioch and Pittsburg, and Contra Costa County) to ensure that recommended projects in the CIP are consistent with the respective agency's applicable specific and general plans. Staff used previously developed District planning documents to determine the recommended timing, scope, and budget for projects in the CIP. In accordance with the District's CIP development process, the CIP shall be adopted by, and shall be annually reviewed and revised by, resolution of the Board, following issuance of a notice of public hearing. Notice of the hearing will be given in accordance with Government Code Section 65090. The final CIP will be presented for approval at the same time the FY21/22 Budget is presented for approval. Following the Board's adoption of the CIP, staff will provide copies of the approved CIP to the planning agencies in the District's service area and update the District's website to describe priority projects. Staff anticipates presenting the final CIP for consideration at the June 9, 2021 Board meeting.

#### **Financial Impact**

The proposed FY21/22-FY25/26 CIP includes approximately \$127 million in capital investment needs. As presented at the Board Meeting on April 14, 2021, staff is recommending that the majority of the District's capital spending be cash funded (versus debt financed) to provide the highest overall value to the District's customers. The proposed CIP has been incorporated into the current FY21/22 SSC analysis, which would provide necessary funding to support planned capital expenditures in FY21/22.

#### <u>Attachment</u>

FY21/22-FY25/26 CIP Program Summary

Prepared by:

Thanh Vo Acting Engineering Services Director

cc: District File CORP.09-CORRES-00019639



#### Delta Diablo 5-Year Capital Improvement Program FY2021/2022 - FY2025/2026

													Anticipate	ed Budgets					Fund I	Distribution		
Page	Project Name	Project No.	Priority Dept. *	Total Approved Budget	Actual Expenditures to 6/30/20	Adjusted Budget FY19/20 to FY20/21	Approved Budget FY20/21	Total FY20/21 Budget Appropriation	Projected FY20/21 Cash Flow	Estimated Carryover Budget FY20/21 to FY21/22	FY21/22	FY22/23	FY23/24	FY24/25	FY25/26	5-Year Total	WW W CA C			RW RW CA CAR		
Wastew	vater Capital Asset (Fund 120)			,,													· · · · ·					
	Asset Management Program	19109		\$750,000	\$160,039	\$139,961	\$450,000	\$589,961 \$50,000	\$400,000	\$189,961	¢05.000	\$250,000	. ,	¢50.000	¢50.000	\$689,961 \$175,000						
	Conveyance and Treatment Systems Reliability Improvements Energy and Water Efficiency Improvements	18107	3 RRS 3 ES	\$50,000 \$50,000			\$50,000 \$50,000	\$50,000			\$25,000 \$25,000	\$25,000 \$25,000	. ,	\$50,000 \$50,000	\$50,000 \$50,000		50% 5	n%	_			
	Small District Capital Asset Project		3 ES	\$50,000			\$50,000		1		\$25,000	\$25,000		\$100,000	\$100,000		50% 5					
	Wastewaster Capit			\$900,000	\$160,039	\$139,961	\$600,000		\$400,000	\$189,961	\$100,000	\$350,000		\$200,000	\$200,000	\$1,389,961	1	-				
Wastev	vater Capital Asset Replacement (Fund 130)			<u> </u>				ļ	Į	II							1					
	Aboveground Fuel Storage Tank Rehabilitation	TBA	1 ES	\$300,000	\$21,481	\$78,519	\$200,000	\$278,519	\$50,000	\$228,519						\$228,519	10	0%				<u> </u>
	BHPS Sewage Diversion Pump Rebuilds	TBA	1 RRS	\$60,000			\$60,000	\$60,000	\$60,000		\$80,000					\$80,000		0%				
	CCT Sluice Gates & Chemical Mixer Replacements	TBA	1 RRS	\$11.100.000	<b>*</b> 0 400 004	<b>\$504.004</b>	\$40.004.07F	010.010.000		<b>0</b> 040.000	<b>*</b> ****			\$400,000	\$1,100,000	\$1,500,000	-	0%				
	Headworks Improvements IT Equipment Replacement	17117 TBA	1 ES 1 IT	\$14,100,000 \$325,000	\$3,483,094	\$581,931	\$10,034,975 \$325,000	\$10,616,906 \$325,000	\$10,000,000 \$325,000	\$616,906	\$300,000 \$50,000	\$50,000	\$50,000	\$400,000	\$50,000	\$916,906 \$600,000	-	0% 0%	_			
	Lab Equipment Replacement	TBA	1 RRS	\$50,000			\$50,000	\$50,000	<i>\\</i> 020,000		\$25,000	\$25,000	. ,	. ,	\$25,000	\$125,000	-	0%				
	Site Security Improvements	TBA	1 ES	\$365,025	\$0	\$700,000	(\$334,975)	\$365,025	\$300,000	\$65,025		,	,	,	, ,,	\$65,025		0%			209	% 10%
	Manhole, Gravity Interceptor, and Easement Road Improvements	TBA	1 ES	\$230,000			\$230,000	1 1	\$100,000	\$130,000	\$770,000	\$500,000				\$1,400,000		0%			309	%
	On-Site Fueling Station Replacement	19112	1 ES	\$550,000	\$148,075	. ,		\$401,925	\$200,000	\$201,925	\$100,000					\$301,925		0%				
	District Office Building Roofing and Sheet Metal Replacement PPS Raw Sewage Pump Rebuilds	18112 20116	1 ES 1 RRS	\$2,300,000 \$215,000	\$1,672,340	\$627,660 \$215,000		\$627,660 \$215,000	\$627,660 \$215,000									0% 0%	+ +			
	Primary Clarifier Nos. 1 - 4 Coating	TBA	1 ES	ψ2 10,000		ψ210,000		φ213,000	ψ210,000				\$400,000	\$500,000	\$500,000	\$1,400,000		0%	+ +			+
	Pump Station Facilities Repair	80008		\$14,018,914	\$8,131,243	\$2,387,671	\$3,500,000	\$5,887,671	\$5,887,671		\$300,000		,	,	,	\$300,000		0%				
	Pump Station Grinder Replacements	20115		\$100,000			\$100,000	\$100,000	\$100,000		\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$500,000		0%				
	Resource Recovery Facility Master Plan	80009	1 ES	\$1,600,000	\$150,550	\$449,450	\$1,000,000	\$1,449,450	\$1,000,000	\$449,450	\$200,000	****				\$649,450		0%	10%	400/	5%	
	SCADA Communication Network/PLC Processor Upgrade SCADA Master Plan Update	18114 TBA	1 RRS 1 ES	\$746,855	\$172,772	\$574,083		\$574,083	\$100,000	\$474,083		\$200,000	\$500.000			\$674,083 \$500,000		0% 0%		10%		
	Sodium Bisulfite Tank Replacement	17139	1 ES	\$800.000	\$286,132	\$463,868	\$50,000	\$513,868	\$513,868				\$300,000			\$500,000	-	0%				
	Tower Mixing Chamber & Overflow Structure Rehabilitation	TBA	1 ES	+++++++++++++++++++++++++++++++++++++++	1-00,00	<b>, , , , , , , , , , , , , , , , , , , </b>							\$550,000	\$870,000		\$1,420,000		0%				-
	Treatment Plant Switchgear Replacement	17120	1 ES	\$4,201,305	\$1,259,899		\$750,000	\$2,941,406	\$1,500,000	\$1,441,406	\$3,000,000	. , ,				\$9,441,406	-	0%				
	Treatment Plant Roadway Maintenance Project	18115	1 BS			\$75,000		\$75,000	\$75,000		\$250,000	\$750,000				\$1,000,000		0%	_			
-	Triangle Pump Station and Force Main Replacement Unanticipated WW Treatment & Conveyance Infrastructure Repairs	19111	1 ES	\$350,000 \$282,301	\$6,664	. ,	¢50.000	\$343,336 \$282,301	¢000.001	\$343,336	\$200.000	\$650,000		¢200.000	¢200.000	\$993,336 \$1,000,000		0% 0%				
	Biosolids Management Master Plan	21109 TBA	1 ES 2 ES	\$202,301		\$232,301	\$50,000	\$202,301	\$232,301		\$200,000	\$200,000	\$200,000	\$200,000	\$200,000 \$400,000	\$1,000,000	-	0%				
	Electrical System Master Plan	TBA	2 ES											\$300,000	ψ+00,000	\$300,000		0%				
	Emergency Retention Basin Improvements	19110	2 RRS	\$50,000		\$50,000		\$50,000	\$50,000		\$850,000	\$50,000	\$50,000	\$50,000	\$50,000	\$1,050,000		0%				
	ERB Pump Rebuilds	TBA	2 RRS	\$80,000			\$80,000	\$80,000	\$80,000		\$80,000	\$80,000				\$160,000		0%				
	PFM 2401 Dresser Coupler Removal	TBA	2 ES								\$250,000			¢200.000		\$250,000		0%	_			
	RAS Pump Rehabilitation Sewer Permit Software Replacement	TBA 18107	2 ES 2 IT	\$50,000		\$50,000		\$50,000	\$50,000					\$300,000		\$300,000		0% 0%				_
	Vehicle Replacements	TBA	2 RRS	\$945,000	\$89,945		\$300,000	. ,	\$817,000		\$100,000	\$400,000	\$100,000	\$100,000	\$100,000	\$800,000	-	0%				
	Primary Clarifier Area Improvements	17140	ES	\$4,285,614	\$3,694,870	\$590,744		\$590,744	\$590,744								10	0%				
	Shore Acres Pump Station Pump Replacement	17138	ES	\$275,000	\$166,179	\$108,821		\$108,821	\$108,821									0%				
	Remote Sites Connectivity Improvements	TBA	ES	\$300,000			\$300,000	\$300,000		\$300,000	\$200.000					\$300,000	-	0%				
	Digester No. 1 Cleaning & Repair Digester No. 3 Cleaning & Repair	TBA TBA	ES ES	\$200,000			\$200,000	\$200,000		\$200,000	\$200,000	\$200.000	\$200,000			\$400,000 \$400,000		0% 0%	-			
	Digester Gas Handling and Compressors Replacement	TBA	ES	\$100,000			\$100,000	\$100,000	\$100,000		\$600,000	ψ200,000	φ200,000			\$600,000		0%				
	Cogen System Improvements	TBA	ES	, ,			,	,	,		\$250,000	\$750,000	\$4,000,000			\$5,000,000	) 10	0%				
	Secondary Clarifier Area Improvements	TBA	ES											\$350,000	\$650,000	.,,,		0%				
	Primary Clarifiers Area Improvements - Phase 2 Primary Service Water Filter Replacement	TBA	ES RRS	¢100.000			¢100.000	¢100.000		¢100.000	\$150,000	\$350,000				\$500,000		0% 0%	+ +			_
	Antioch Pump Station and Conveyance System Improvements	TBA 20121	ES	\$100,000 \$850,000	\$445,445	\$554,555	\$100,000 (\$150,000)	\$100,000 \$404,555	\$404,555	\$100,000	\$50,000	\$150,000	\$4,000,000	\$6,000,000		\$300,000 \$10,300,000		0% 20%	6			
ł	Bridgehead Temporary Pipeline Installation & Replacement	21123	ES	\$1,500,000	ψ <del>11</del> 0, <del>11</del> 0		\$1,500,000			\$300,000	\$2,000,000	<i>4000,000</i>	¥ 1,000,000	ψ0,000,000		\$2,300,000		0%	-			+
New	CCT Service Water Pumps Replacement	TBA	RRS	. ,			. ,,	. ,,	. ,,		\$150,000					\$300,000	) 10	0%				
New	TTF Odor Control Rehabilitation	TBA	RRS								\$100,000					\$200,000		0%				
New	Emergency Return Pumps Rebuild	TBA TBA	RRS RRS								\$60,000	\$60,000	\$60,000			\$180,000 \$300,000		0% 0%	+			_
New	Dewat Boiler Replacement Primary Clarifiers 1 & 4 Drive Unit Replacement	TBA	RRS								\$300,000 \$100,000	\$100,000				\$300,000		0%	+ +			+
New	Force Mains & Gravity Interceptors Cleaning and Maintenance	TBA	RRS						1		\$200,000	ψ100,000	\$50,000		\$50,000	\$200,000		0%	+ +			+
New	Vactor Decant Facility	TBA	ES								\$200,000	\$300,000			,	\$500,000	) 10	0%				
New	Arcy Lane Junction Structure Rehabilitation	TBA	ES								\$500,000					\$500,000		0%				$\perp$
New	Gravity Belt Thickener Improvements	TBA	ES										\$1,000,000			\$1,300,000		0%				_
New	WAS Pump Station Rehabilitation RAS Meter Pit Improvements	TBA TBA	ES ES									\$50,000 \$100,000				\$50,000 \$300,000		0% 0%	+ +			
New	CCT Analyzer Building Improvements	TBA	ES								\$200,000	ψ100,000	Ψ200,000			\$200,000		0%	+ +			
New	Chemical Canopy Rehabilitation	TBA	ES								,,000			\$750,000		\$750,000		0%				1
New	FOG Receiving Facility Improvements	TBA	ES									\$50,000			-	\$50,000	) 10	0%				
New	FEB Slide Gate Replacements	TBA	ES										\$400,000	0000000		\$400,000		0%	_			<u> </u>
New	Condition Assessment of Treatment Plant Underground Piping Cathodic Protection Monitoring Program	TBA TBA	ES ES						-		\$50,000	\$50,000	\$50,000	\$350,000 \$50,000	\$50,000	\$350,000 \$250,000		0%	+ +			_
New	Treatment Plant Outfall Pipeline Cleaning & Inspection	TBA	ES								φ50,000	φ00,000	φου,000	φυυ,000	\$50,000	\$250,000		0%	+ +			
New	Treatment Plant Structural Assessment & Rehabilitation	TBA	ES									\$250,000	\$450,000		<i>4000,000</i>	\$700,000						
	Operational Improvements at Aeration Basins	TBA	ES					1	1			,	\$400,000			\$400,000						

#### Delta Diablo 5-Year Capital Improvement Program FY2021/2022 - FY2025/2026

													Anticipate	ed Budgets				Fu	nd Dis	stributio	n		
Page	Project Name		Lead Dept. *	Total Approved Budget	Actual Expenditures to 6/30/20	Adjusted Budget FY19/20 to FY20/21	Approved Budget FY20/21	Total FY20/21 Budget Appropriation	Projected FY20/21 Cash Flow	Estimated Carryover Budget FY20/21 to FY21/22	FY21/22	FY22/23	FY23/24	FY24/25	FY25/26	5-Year Total	WW WW CA CAR	Exp A		W RW			ннw
New	Sanitary Drain PS Rehabilitation	TBA	ES											\$600,000		\$600,000	100%				_		<b>↓</b> /
New	Centrifuge Platform Area Improvements	TBA	ES												\$2,000,000		100%						1
New	Improvements at Secondary Effluent Feed to RWF	TBA	ES											\$150,000		\$150,000	100%						1
New	Manhole Performance Monitoring Program	TBA	ES								\$50,000		\$50,000		\$50,000		100%						1
New	Secondary Process Improvements	TBA	ES								\$500,000	\$1,500,000	\$8,000,000	\$25,000,000	\$25,000,000	\$60,000,000	78%	6 16% 6	5%				<u> </u>
	Wastewaster Capital Asset Repla	acement Fu	Ind Total	\$49,330,014	\$19,728,689	\$11,381,325	\$18,445,000	\$29,826,325	\$24,687,620	\$4,850,650	\$12,315,000	\$12,765,000	\$20,835,000	\$37,995,000	\$30,925,000	\$119,685,650							
Advanc	ed Treatment (Fund 125)										• '		· · · · ·		1	•	•						
	Nutrient Technology Research and Innovation	17123	1 ES	\$201,844										\$250,000	\$250,000	\$500,000		100	)%				
	Advanced Tr	eatment Fu	und Total	\$201,844										\$250,000	\$250,000	\$500,000							
Recycl	ed Water Capital Asset (Fund 220)										•`												
	RWF IPS, Process Line Modification, and Blowdown		3 ES											\$250,000	\$850,000	. , ,				0%			
	Recycled Water Master Plan Update		3 ES										\$300,000			\$300,000		50	0% 5				1
	Small Recycled Water Facility Capital Asset Project	19103	3 ES	\$50,000			\$50,000	\$50,000			\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$250,000			10	0%			
	Treatment Plant Flow Equalization Improvements - Emergency Storage Basin	тва	3 ES												\$125,000	\$125,000			10	0%			1
	Recycled Water Capit						\$50,000	\$50,000			\$50,000	\$50,000	\$350,000	\$300,000		\$1,775,000			110	0.0			
Recycle	ed Water Capital Asset Replacement (Fund 230)						. ,	. ,				. ,	. ,	. ,									
	DEC and CCT Valves Replacement	TBA	1 ES											\$225.000	\$375,000	\$600.000				100%	%	<b>—</b>	
	DEC Storage Tank Rehabilitation		2 ES											\$250,000		1				1009			
	Sand Filter and Filter Cover Improvements		2 RRS											\$500,000		.,,,				1009			
	Recycled Water Distribution System Improvements	19114												<i>\</i> 000,000	\$500,000	\$500,000				1009			
	Unanticipated Recycled Water Infrastructure Repairs		3 ES	\$100,000			\$100,000	\$100,000			\$100,000	\$100,000	\$100,000	\$100,000	. ,	\$500,000				1009			
	Sand Filter Intermittent Backwash System	TBA	RRS	\$750,000			\$750.000	\$750.000	\$250.000	\$500.000	\$100,000	φ100,000	<i><i><i></i></i></i>	<i>\</i> 100,000	\$100,000	\$600.000				1009			
	DEC Tank Isolation Valves Replacement	TBA	RRS	<i>\\</i> 100,000			<i>\\\\\\\\\\\\\</i>	\$100,000	\$200,000	\$000,000	\$100,000				\$100,000	\$100,000				1009			[
	Sand Filter Air Compressor Replacement	TBA	RRS	\$90,000			\$90.000	\$90,000	\$90,000						φ100,000	φ100,000				1009			[
	RWF Clarifier Liner Rehabilitation	TBA	RRS	ψ30,000			ψ30,000	ψ30,000	ψ30,000						\$50,000	\$50,000				1002			
Now	RWF Sand Pump Piping Replacement	TBA	RRS								\$100,000				\$30,000	\$100,000				1002			
INCW	Recycled Water Capital Asset Repla	1 1					\$940.000	\$940.000	\$340,000	\$500.000	\$300,000	\$100,000	\$100.000	\$1,075,000	\$2,457,000					1002	/0		
Recycle	ed Water Expansion (Fund 240)						<b>vvvvvvvvvvvvv</b>	\$010,000	\$010,000	\$000,000	4000,000	<i><i><i></i></i></i>	<b></b>	¢1,010,000	42,101,000	\$1,002,000							
	Recycled Water Distribution System Expansion	18110	3 FS												\$150,000	\$150,000			1		100%	6	
	Recycled Water Distribution Oystern Expansion Recycled Water Ex														\$150,000	\$150,000			I		100 /	<u>*1</u>	
Bay Po	int Collection (Fund 520)														÷,	+.00,000	l						
.,	Bay Point Overlay Manhole Adjustments	TBA	1 ES	\$250,000		\$250,000		\$250,000		\$250,000	I I					\$250,000			1		_	100%	
	Bay Point Rehabilitation Phase 4	18119		\$4,850,000	\$3,511,035	\$1,338,965		\$1,338,965	\$1,338,965	φ230,000						ψ200,000		+ +			+	100%	
	River Watch Settlement Compliance		1 ES	\$4,830,000	ψ5,511,055	\$670,000	\$70,000	\$740,000	. , ,									+ +			+	100%	
	Unanticipated Bay Point Repairs		1 ES	\$100,000		<i>4070,000</i>	\$100,000	\$140,000	φ140,000		\$100.000	\$100.000	\$100.000	\$100.000	\$100.000	\$500.000		+ +	-	_	+	100%	
	Bay Point Sewer Repairs - Phase 5	18119		φ100,000			φ100,000	φ100,000			φ100,000	φ100,000	φ100,000	φ100,000	\$100,000	1 ,		+ +				100%	
	Bay Folint Sewer Repairs - Fridse 5 Bay Point Col			\$5.940.000	\$3,511,035	\$2,258,965	\$170,000	\$2,428,965	\$2,078,965	\$250,000	\$100,000	\$100,000	\$100,000	\$100.000	\$3,100,000 \$3,100,000	\$3,750,000						100 /0	
House	nold Hazardous Waste (Fund 310)				,.,, <b></b>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ţ, <b>300</b>	,, <b></b> ,	,,	,•••		+, <b></b>	,	+,3 <b></b>	,,		I						
	Household Hazardous Waste Improvements	18105	3 FS	\$25,000			\$25,000	\$25,000			\$25,000	\$25,000	\$25,000	\$25,000	\$300,000	\$400.000						<b>—</b>	100%
	Household Hazardous waste improvements Household Hazardou			\$25,000 \$25,000			\$25,000 \$25,000	\$25,000 \$25,000			\$25,000	\$25,000	. ,	\$25,000 \$25,000		\$400,000		1 1	1				
		-		\$56,396,858	\$23,399,763	\$13 780 251			\$27 506 585	\$5 790 611						\$132,182,611							
			iotai	ψ00,000,000	Ψ <b>2</b> 0,000,700	ψ10,700,2 <b>0</b> 1	Ψ <b>1</b> 0,200,000	ψ <b>5</b> <del>,</del> ,010,231	φ <b>2</b> 1,000,000	ψ0,700,011	ψ12,030,000	φ13,330,000	Ψ <b>2</b> 1,700,000	<b>400,040,000</b>	<i>w</i> 00, <del>4</del> 07,000	ψ132,102,311							

#### ITEM G

May 12, 2021

#### <u>RECEIVE REPORT ON KEY ASSUMPTIONS FOR PROPOSED FISCAL YEAR 2021/2022</u> <u>OPERATING BUDGET</u>

#### **Recommendations**

Receive report on key assumptions for the proposed Fiscal Year 2021/2022 (FY21/22) Operating Budget.

#### **Background Information**

Following critical review of operating budget adjustment needs and opportunities, staff has developed a proposed FY21/22 Operating Budget, which served as the baseline for calculation of the proposed Sewer Service Charges (SSCs) presented to the Board on April 14, 2021. This critical review directly supports the District's long-term financial sustainability and effective stewardship of limited ratepayer funds in operating the District's wastewater collection, conveyance, and treatment systems; recycled water system; household hazardous waste collection facility; and street sweeping services program.

On May 5, 2021, staff presented the key assumptions for the FY21/22 Operating Budget to the Finance Committee, which recommended that this item be submitted to the Board for review on May 12, 2021. Following receipt of Board comments on key assumptions, staff intends to present the proposed FY21/22 Budget to the Board for consideration of approval on June 9, 2021.

#### <u>Analysis</u>

The proposed FY21/22 Operating Budget totals \$29.2 million, which represents a \$0.11 million decrease (-0.4%) relative to FY20/21 (\$29.3 million). This section highlights major cost categories in the FY21/22 Operating Budget, including salaries and benefits, chemicals, utilities, office and operating, and outside services. The District anticipates that it will continue to experience progressive increases in annual operating costs in future years due to escalations in labor, chemical, energy, materials, supplies, equipment, hauling, and services costs, as well as increasingly more stringent regulatory requirements.

Salaries and Benefits: This category represents approximately 59% of the District's FY21/22 operating budget.

- <u>Cost-of-Living Adjustment</u>: (COLA). An annual COLA is specified in the memoranda of understanding (MOUs) for each of the District's three bargaining units. The MOUs specify that the District will adjust salaries for the first full pay period after July 1 each year, from a minimum of 2% up to 5% based on the April-to-April change in the Consumer Price Index (CPI), San Francisco/Bay Area Wage Earners. The percentage will be available in May and COLAs will be included in the FY21/22 Salaries and Benefits budget for the Board's consideration in June.
- <u>Unfunded Positions</u>: A total of 77.5 full-time equivalent (FTE) positions are budgeted for FY21/22, including 2.5 FTEs for part-time positions. Based on an assessment of resource



needs, four positions are proposed to remain unfilled and unfunded in FY21/22, which results in an annual savings of \$1.1 million.

- <u>Position Changes</u>: No new full-time positions are recommended. The proposed FY21/22 Operating Budget includes funding for two retired annuitant positions—Operations Construction Coordinator/Retired Annuitant and Finance Professional/Retired Annuitant—which were approved by the Board in FY20/21, as well as three intern positions for the Laboratory, Maintenance, and Engineering Divisions.
- <u>Medical Insurance</u>: Annual medical insurance premium costs have been increased by 7.5%, while most other health benefits (e.g., vision, Employee Assistance Program, dental, and life insurance) are not expected to increase.
- California Public Employees' Retirement System (CalPERS) Funding: In November 2011, the Board adopted CalPERS Tier 2 (2.0% at age 55), which applies to employees hired between July 1, 2012 and December 31, 2012, or hired on or after January 1, 2013, as a member of a qualified public pension plan (e.g., CalPERS, Contra Costa County Employee Retirement Plan, etc.). Prior to July 1, 2012, 100% of all employees were enrolled in CalPERS Tier 1(2.7% at age 55). Furthermore, the Public Employees' Pension Reform Act of 2013 (PEPRA), effective January 1, 2013, established Tier 3 (2.0% at age 62), which applied to employees hired on or after January 1, 2013, who are not members of a qualified public pension plan. As of FY20/21, 54% of all employees are in either Tier 2 or Tier 3 and since new hires are no longer eligible to become members of Tier 1, there are ongoing savings as employees leave the District and vacant positions are filled at Tiers 2 and 3. The District assumes that new journey level, professional, and management hires will be Tier 2, because it is likely that they would have been a member in CalPERS or a reciprocal plan. The District assumes that new entry level hires will be Tier 3, because it is unlikely that these hires would have been members in CalPERS or a reciprocal plan. In addition to the lower employer-paid contributions into CalPERS, all new hires pay their full employee contributions into CalPERS, as well as contributions into the Other Post-employment Benefits (OPEB) trust, which is at 3% of base salary.
- <u>CalPERS Pension Unfunded Liability Contribution</u>: This cost is budgeted at \$1.3 million, which is an increase of approximately \$0.2 million from FY20/21.
- <u>Succession Planning</u>: There was no change in the \$0.1 million budget for FY20/21 for overlap of new hires and incumbents in critical positions.
- <u>Contra Costa County Retirees' Association (CCCERA) Funding</u>: In July 2014, the Board established Contributed Benefit Savings funding levels of 3.75% of salaries to maintain the integrity of the CCCERA plan for District retirees and employees who remained in the CCCERA system after the District transitioned from the CCCERA pension plan to CalPERS in July 2014.
- <u>OPEB Trust Fund Annual Funding</u>: The Board's adopted OPEB Trust Funding Policy states the intent to fund the District's Actuarially Determined Contribution (ADC) within 30 years, which the District has done each year since the trust fund was established in February 2010. District employees pay 3% of base salaries into the trust and the District budgets the required 3% match, as well as actual retiree medical costs which are deposited into the OPEB trust fund. The FY21/22 Operating Budget includes an ADC of



\$0.9 million and will be evaluated in accordance with the OPEB Trust Funding Policy after receipt of the audited financial statements.

 <u>Public Agency Retirement Services (PARS) Funding</u>: The FY21/22 Operating Budget includes a one-time payment of \$0.1 million to PARS. The PARS trust account was established to pre-fund both CalPERS pension obligations and/or OPEB obligations. The additional funds in PARS will provide funding to mitigate future rate revenue required for projected sharp increases in pension or OPEB costs due to decreases in discount rates, an accelerated amortization schedule, and/or investment losses.

*Chemicals*: This cost is approximately 6% of the FY21/22 Operating Budget. The District participates in the Bay Area Chemical Consortium (BACC), which administers an annual bidding process for water and wastewater treatment chemicals, to leverage purchasing power among the members and receive cost-effective bids. As external factors (e.g., tariffs) cause chemical prices to rise, this approach allows the District to benefit from the most competitive market prices. However, because BACC eliminated the bidding process in FY20/21 due to the COVID-19 pandemic, the District secured one-year contract extensions at no additional cost. For FY21/22, the BACC resumed competitively bidding chemicals which resulted in increased chemical unit costs. The FY21/22 chemical budget totals \$1.7 million, including \$1.1 million for wastewater and \$0.6 million for recycled water.

*Utilities*: This category represents approximately 8% of the FY21/22 Operating Budget. Staff continues to identify opportunities to reduce on-site energy demand and increase renewable energy production. Staff has identified and implemented changes to operating strategies based on variable energy cost schedules to reduce energy costs, including: 1) operating high-electricity demand solids dewatering centrifuges in a batch dewatering mode during off-peak hours; 2) retrofitting the centrifuges with recovery vanes to capture rotational energy from discharged water (6% improvement in energy use); and 3) improving the aeration blower filtration system to decrease the pressure drop and improve energy performance. The budget assumes 85% uptime for the on-site cogeneration engine, which is expected to meet over 50% of plant power demand, while providing waste heat for the anaerobic digesters.

*Office and Operating*: This category represents approximately 11% of the FY21/22 Operating Budget. Permit and regulatory fees are expected to increase by 8% in FY21/22 for a total budget of \$0.3 million. The budget also included allowances for general office supplies, insurance, staff training and professional development.

*Outside Services*: This category represents approximately 14% of the FY21/22 Operating Budget and includes items such as temporary, legal, and professional services. Professional services is the largest item in the Outside Services category and is budgeted in the amount of \$1.0 million. This represents a 13% (\$0.2 million) decrease over last year. Organizational improvement initiatives, including Munis Enterprise Resource Planning enhancements, as well as Capital Facilities Capacity Charges study, GIS system improvements, regulatory compliance support services, and updates to District standards are planned for FY21/22.

*Other*: This category represents 2% of the FY21/22 Operating Budget and includes a contingency allowance of \$0.3 million and accounts for transfers to other District funds.



#### **Fiscal Impact**

The proposed FY21/22 Operating Budget totals \$29.2 million, which represents a \$0.11 million decrease (-0.4%) relative to FY20/21 (\$29.3 million). The operating budget assumptions help ensure the District is recovering its operating expenses, while also highlighting efforts to implement budget adjustment strategies that support long-term financial sustainability and responsible stewardship of limited ratepayer funds. Staff has included these assumptions in the District's long-term 5-year SSC analysis, which was presented to the Board for review on April 14, 2021.

#### **Attachments**

None.

Prepared by: \_\_\_\_\_

Brian Thomas Acting Business Services Director

cc: District File No. CORP.08-CORRES-XXX



### ITEM J

May 12, 2021

#### RECEIVE MONTHLY LOBBYIST REPORT DATED APRIL 2021, KEY ADVOCATES, INC., WESTERN RECYCLED WATER COALITION, PROJECT NO. 90024

#### **Recommendation**

Receive and file report.

#### **Background Information**

As lead agency for the Western Recycled Water Coalition, the District administers a contract with a lobbyist, Key Advocates, Inc. (KA), and receives a monthly summary report regarding related lobbying activities.

#### <u>Analysis</u>

Attached is the report for April 2021, which was produced by KA and distributed to members of the Western Recycled Water Coalition.

### **Financial Impact**

None

<u>Attachment</u> KA Monthly Report, April 2021

Reviewed by:

Thanh Vo Acting Engineering Services Director

cc: Project File No. P.90024.06.01





(703) 340-4666 www.keyadvocates.com

April 30, 2021

To: Western Recycled Water Coalition From: Sante Esposito Subject: April Monthly Report

#### Infrastructure

On April 22, a group of Senate Republicans outlined their infrastructure plan, a much narrower vision than the approach backed by President Biden. The GOP package would cost \$568 billion compared to the Biden \$2 trillion package. It also would not address policies such as care for elderly and disabled people, which Biden included in his plan:

\$299 billion for roads and bridges
\$65 billion for broadband
\$61 billion for public transit
\$44 billion for airports
\$35 billion for drinking water and wastewater systems
\$20 billion for railways
\$17 billion for ports and inland waterways
\$14 billion for water storage
\$13 billion for safety measures

The GOP proposal is backed by Sens. Capito, Wicker, Toomey and Barrasso. Democrats, who have stressed the need for a sprawling infrastructure package, will likely reject the lower price tag. Capito called the framework an effort to start a conversation toward a compromise with Democrats and said the investments would be fully funded through policies including user fees on electric vehicles and repurposing of unused state and local relief passed as part of coronavirus aid bills. She said the GOP aims to maintain tax cuts passed in 2017, which Biden wants to partly reverse.

Also on April 22, House Transportation Chair DeFazio\_said he will unveil soon a surface transportation bill that largely tracks his package from last year - a \$500 billion bill that included provisions to combat climate change with reauthorizing surface transportation programs. DeFazio called the bill a "starting point" and that his committee will consider it next month. He also noted that "the numbers and the programs in that bill are very close to what Biden has proposed in the American Jobs Plan," and defended the revival of earmarks for the upcoming bill.

On April 23, the House Problem Solvers Caucus unveiled an infrastructure proposal that included a gas tax increase as an alternative to raising corporate taxes, among other policy recommendations. The gas tax would be indexed to factors including fuel economy standards, construction costs and inflation. The group also suggested looking at at a modest annual registration fee for electric and hybrid vehicles or freight value-based user fee as alternative options to help pay for infrastructure.

In the Senate, so far we've only seen that the Environment and Public Works (EPW) Committee is working on its highway bill and that their water bill has passed (discussed below). As usual, the Senate is expected to follow the lead of The White House and House.

#### **Biden Infrastructure Proposal**

To review, the \$2.25T proposal includes the following: \$621B for highways (\$115B to modernize 20,000 miles of highways, roads, and main streets) and bridges (to fix the most economically significant large bridges and repair the worst 10,000 smaller bridges), highway safety (\$20B), transit (\$85B for modernization and system expansion), rail (including \$80B for Amtrak's repair backlog and to modernize the Northeast Corridor), ports and inland waterways and ferries (\$17B), airports (\$25B); electric vehicles (\$174B to accelerate the shift to electric vehicles, consumer rebates and tax incentives to buy American-made electric vehicles, a new grant and incentive program to build a national network of 500,000 charging stations by 2030, replace 50,000 diesel transit vehicles, and electrify at least 20% of yellow school buses); \$300B for housing; \$300B to bolster U.S. manufacturing including \$50B for semiconductor manufacturing and \$30B for medical manufacturing; \$400B for elderly and disabled care; expand access to long-term Medicaid care services; give caregiving workers the opportunity to join a union; \$213B for housing including building and rehabilitating more than 50,000 homes for low and middle income homebuyers; \$180B for research in critical technologies; \$111B for water infrastructure to replace all lead pipes and service lines and to upgrade clean water, drinking water, wastewater and storm water systems; \$100B to build new schools and upgrade existing buildings, \$12B for community colleges infrastructure needs; \$25B to upgrade child care facilities; \$100B for broadband; \$100B for workforce development including \$40B to retain dislocated workers; and, \$18B to modernize Veterans Affairs' hospitals and \$10B to modernize federal buildings.

The combined price tag for this package and the second one to be announced within weeks (health care, child tax credit, paid medical and family leave, etc.) could come in at more than \$4T. Spending would be offset by a tax increase of up to \$3T targeted at wealthier Americans and corporations – an increase in the top individual tax rate for those making over \$400,000 from 37% to 39.6% and an increase in the corporate tax rate from 21% to 28%. Also possibly included, though not verified, taxing capital gains as normal income and imposing a minimum tax on profits companies make from foreign subsidiaries. Not included are an increase in the gas tax and the imposition of a vehicle mileage tax.

#### **Biden FY22 Water Budget**

The Biden FY22 Budget was presented in an unusual format. Only funding for discretionary programs was included and program descriptions and over all funding levels were presented in

narrative form without budget account specific numbers. Direct spending programs, like the highway and entitlement programs, are yet to be submitted. From his Budget:

Water: \$56 billion for upgrading drinking water, wastewater and storm water systems. \$3.6 billion for water infrastructure, an increase of \$625 million over the 2021 enacted level, to advance water infrastructure improvement efforts for community water systems, schools, and households, such as repairing up to 180,000 septic systems, as well as broader efforts to improve drinking water and wastewater infrastructure while creating good-paying construction jobs across the Nation and in tribal communities.

Western Water: The Bureau of Reclamation supports the development, conservation, management, and restoration of water and related natural resources in the 17 western States and on tribal lands, while balancing competing uses of water. The discretionary request provides funding for programs, such as WaterSMART grants, to improve water conservation and energy efficiency. Reclamation investments address challenges resulting from climate change and shifting demographics to support: reliable water and hydropower deliveries; to help maintain healthy ecosystems; to protect federally-listed species; and to manage risks from droughts, floods, and fires.

### H.R.1015, the "Water Recycling Investment and Improvement Act"

On February 11, Congresswoman Napolitano introduced H.R.1015 with 13 cosponsors - it is the same bill she introduced last Congress as H.R.1162. It increases the WIIN Act authorization for water recycling grants to \$500M, strikes certain requirements, and increases the Federal share from \$20 to \$30 M. Last Congress, H.R.1162 did not move on its own but was included in H.R.2, the omnibus mega infrastructure bill that passed the House but not the Senate. No word yet on plan for H.R.1015.

#### S. 914, "Drinking Water and Wastewater Infrastructure Act of 2021"

On April 28, the Senate passed the bill by a vote of 89-2 that included the Feinstein-Padilla amendment as part of the Committee leadership substitute. That amendment, per the Coalition's request, limited the prohibition against applying for Alternative Water Source Program (AWSP) grants to USBR projects that received construction funds. Receipt of funds for other purposes - for example, feasibility studies - would no longer be a bar as they are in existing law. Also, unlike the DeFazio bill of the last Congress, the Senate passed AWSP language does NOT include any limitation (25 percent or \$20M for example) on the total Federal share of the costs of a reclamation and reuse project.

In all, passage of this bill is a very positive step for a number of reasons – it is the first time in a long time that the Senate has passed a CW/SDW SRF reauthorization bill; this will put the issue in conference with the DeFazio bill probably in the context of a mega infrastructure bill; and, the outcome of the conference could see a significant increase in the SRF's (for the CWSRF, \$14.65B in the Senate bill versus \$40B in the DeFazio bill).

To review, on March 24, the Senate Environment and Public Works Committee, on a bipartisan basis, reported the bill which provides, in part, \$14.65B over the next five fiscal years for both

the Clean Water and Safe Drinking Water SRF's and \$125M over the next five fiscal years for the Alternative Water Source Program. We prepared a letter on the AWSP language issue, the same issue and concern as in the DeFazio bill, and sent it to the Committee leaderships and Senators Feinstein and Padilla. Pursuant to the letter, John Watts advised us that they were drafting an amendment to "fix the problem."

#### H.R. 1915, "Water Quality Protection and Job Creation Act of 2021"

On March 17, Chairman DeFazio (with Subcommittee Chair Napolitano) introduced the above bill. It does not include the language in H.R. 1497, as reported, from the last Congress which we successfully sought regarding eligibility for pre-construction recycled water projects in the Alternative Water Source Program. As a result, we have expressed our strong concerns to Subcommittee, Napolitano and Garamendi staffers. We are being told that they will make the "fix" as the bill moves through the process. To convey formally our position, the Coalition sent a letter to DeFazio/Napolitano on the issue. We have seen and approved the funding portions of the bill - \$40B over five fiscal years for the Clean Water SRF and \$1B for the Alternative Water Source Program. The Coalition was listed as one of the supporting entities. Markup is expected in May. Congressman Garamendi has said that he will offer an amendment in markup to strike, without modification, the prohibition on recycled water projects being able to apply for grants.

#### **Coalition Projects Bill**

McNerney bill draft back from Legislative Counsel. Reviewed and advised Svetlana Matt, McNerney LD, of one change. Waiting for final bill. Will then ask Coalition members to help with cosponsors. Will also email Angela Ebiner the bill and request that Senator Padilla introduce it. She may ask for a request letter.

### STREAM Act: "Support to Rehydrate the Environment, Agriculture, and Municipalities Act"

A draft by Senator Feinstein for which letters of support/comments were requested by April 15. The Coalition sent a support letter noting the reauthorization of the Title XVI competitive grant program of \$250 million over 5 fiscal years; the increase in the per project maximum Federal funding contribution to \$30 million, and the elimination of the requirement that Congress must approve funding awards for specific projects through designating them by name in an enacted appropriations bill; the newly proposed Reclamation Infrastructure Finance Program; and, increased funding for and expedited congressional approval for water storage projects of \$750 million, and \$100 million for desalination projects, both over 5 fiscal years. This draft is viewed as the "son of S. 1932" which stalemated last Congress. The goal of this legislation is with Senate passage to conference with H.R.1015, the Napolitano bill noted above, with the outcome closer to the higher Napolitano funding levels.

#### Congressman Huffman's Omnibus Water Bill

The plan is to introduce a Huffman omnibus water bill with modifications from the draft he had last Congress, and which was included in H.R. 2. That draft included the Napolitano bill and a proposed \$300 water trust fund, with \$100M earmarked for recycled water projects. Introduction timing unclear.

#### Senator Hirono Water Bill

Senator Hirono staff has said that the Senator will be introducing a water bill. Still no further information.

#### Earmarks

The following Coalition member earmark requests were submitted -

- Valley Water to Congressman Panetta under the USBR program for an increase in the existing project authorization level; the Congressman's website indicates that he has submitted his requests to the Appropriations Committee, but none are listed.
- West Bay Sanitary to Congresswoman Eshoo under the STAG program, possibly up to \$12M; per her website, not selected by the Congresswoman as one of her submissions to the Appropriations Committee.
- Ironhouse Sanitary District to Congressman McNerney under the STAG program, \$3M; request currently pending.

On April 27, Senator Leahy, Chair of the Appropriations Committee, put out a call for earmarks. No submission deadline announced. Subsequently, Senator Feinstein put out a call for projects with guidelines and a submission deadline of May. 5. Senator Padilla's office is currently deciding its requirements - application and deadline.

On April 21, Senate Republicans decided to continue their ban on earmarks calling the practice wasteful and corrupt. Notwithstanding this action, GOP senators can still take earmarks. GOP appropriator Senator Shelby pointed out that while conference rules may prohibit earmarks, Senate rules do not. Senator Collins said that she intends to try to secure earmarks to deliver projects for Maine. Senator Graham, a supporter of earmarks, said that former President Trump was about to weigh in with a letter endorsing the practice, giving cover to Republicans worried about blowback.

#### USBR

On March 24, USBR announced the Title XVI WIIN Grant \$20M F21 funding opportunity with applications due by April 21.

#### Consolidated Appropriations Act, 2021 and the Coronavirus Response and Relief Supplemental Appropriations Act, 2021

To review, on December 27, the President signed into law, as one vehicle, the Consolidated Appropriations Act, 2021, which funds the government at \$1.4T through next September and the Coronavirus Response and Relief Supplemental Appropriations Act, 2021.

"Water" highlights from the Appropriations portion are \$63.665M for Title XVI, of which \$20M is for WIIN Act projects, and \$55M for Water SMART grants. Also, funding for the CWSRF and the DWSRF are the same as FY20 - \$1.6B and \$1.1B respectfully.

Bill Tracking 117th Congress (2021-2022)

Summaries and updates included as available.

### <u>H.R.1660</u>—To make certain municipalities eligible for grants under the Federal Water Pollution Control Act, and for other purposes.

Sponsor: <u>Rep. Trahan, Lori [D-MA-3]</u> (Introduced 03/08/2021) Cosponsors: (<u>4</u>) Committees: House - Transportation and Infrastructure Latest Action: House - 03/09/2021 Referred to the Subcommittee on Water Resources and Environment

# <u>H.R.1563</u> — To extend the authorities under the Water Infrastructure Improvements for the Nation Act of 2016 providing operational flexibility, drought relief, and other benefits to the State of California.

Sponsor: <u>Rep. Garcia, Mike [R-CA-25]</u> (Introduced 03/03/2021) Cosponsors: (<u>10</u>) Committees: House - Natural Resources; Science, Space, and Technology Latest Action: House - 03/03/2021 Referred to the Committee on Natural Resources, and in addition to the Committee on Science, Space, and Technology, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned.

# $\underline{H.R.1881}$ — To amend the Federal Water Pollution Control Act with respect to permitting terms, and for other purposes.

**Sponsor:** <u>Rep. Garamendi, John [D-CA-3]</u> (Introduced 03/12/2021) Cosponsors: (1) Committees: House - Transportation and Infrastructure

**Latest Action:** House - 03/15/2021 Referred to the Subcommittee on Water Resources and Environment.

# <u>H.R.2173</u> — To amend the Federal Water Pollution Control Act with respect to wastewater infrastructure workforce development, and for other purposes.

**Sponsor:** <u>Rep. Stanton, Greg [D-AZ-9]</u> (Introduced 03/23/2021) **Cosponsors:** (<u>0</u>) **Committees:** House - Transportation and Infrastructure

**Latest Action:** House - 03/24/2021 Referred to the Subcommittee on Water Resources and Environment.

# $\underline{\text{H.R.227}}$ — To provide dedicated funding for the national infrastructure investment program and the capital investment grant program, and for other purposes.

Sponsor: <u>Rep. Hastings, Alcee L. [D-FL-20]</u> (Introduced 01/06/2021) Cosponsors: (<u>1</u>) Committees: Transportation and Infrastructure; Ways and Means Latest Action: 01/06/2021 Referred to the Committee on Transportation and Infrastructure, and in addition to the Committee on Ways and Means